District I PO Box 1980, I District II PO Drawer DD District III			C	Energy, I	PO Box 20	urces Department)N DIVISIO)88	Form C- Revised February 10, Instructions on N Submit to Appropriate District C 5 C				
1000 Rio Brazo District IV	os Rd., Aztec,	NM 87410		Santa	a Fe, NM 87	504-2088			AMENDED REPORT		
PO Box, Santa									T		
		REQUEST		ALLOW A ume and Addres		AUTHORIZ	ATION TO	TRANSPOR 2 OGRID N			
Clayton W	illiams En	ergy, Inc.						02570	6		
Six Desta I							Correc	d 3 Reason for Fi	ling Code		
Midland, T	exas 7970				5 Pool Name	$\overline{\mathcal{V}}$	Prop #	# Nameca	6 Pool Code		
30-025-107			.lalmat "	Tansill Yts	s 7 Rvrs (Pro	Gas)	79240				
	7 Property Cod	c			8 Property Name		i		9 Well Number		
	011788		W. T. M	latkins	WN				2		
II. 10 Surf	ace Location	D n Township	Range	Lot.Idn	Feet from the D	North/South Line	Feet from the	East/West Line	County		
	15	23S	36E		1980	South	Feet from the 8130	East	Lea		
11 Botto	om Hole Lo			I			· · · · · · · · · · · · · · · · · · ·	······			
UI or lot no.	Section	Township	Range	Lot.Idm	Feet from the	North/South Line	Feet from the	East/West Line	County		
N/A 12 Lse Code	13 Producing N	Vethod Code	14Gas Conne	ction Date	15 C-129 Permit 1	Number	16 C-129 Effective	Date	17 C-129 Expiration Date		
S	15 Troubenig T	P	[1/95							
III. Oil and	Gas Tran				<u> </u>						
18 Transporter OGRID		19 Transporter Na	me and Addre	\$\$	20 POD	21 O/G	2:	2 POD ULSTR Locatio	n and Description		
020809	Sid Richard	lson Gasoline (Co.		2619930	G	P - 15 - 23S				
		t. Fort Worth,			2810152	0	Matkins Batt P - 15 - 23S				
022628		Mexico Pipelin Houston, Te		/	2010152	0	Matkins Batt				
IV. Produc	ed Water		······································				· · · · · · · · · · · · · · · · · · ·				
23 P	ÖD				24	POD ULSTR Locatio	n and Description				
2619950			235 - 3	6E Ma	atkins Battery	, ,:					
V. Well C		Data 26 Read	y Date		27 TD	28 I	BTD	2	9 Perforations		
									<u>. </u>		
	30 Hole Size			31 Casing & Tu	ubing Size	32 De	pth Set	33	Sacks Cement		
 	<u> </u>		<u> </u>								
VI. Well T		25 Cas Dali		1 36	Test Date	37 Tes	it Length	38 Tbg Pressure	39 Csg. Pressure		
34 Date New Oil 35 Gas Del			Ivery Date						-		
40 Choke Size 41 (Dil		42 Water	43	Gas	44 AOF	45 Test Method		
46 I hereby cer the inform Signature:	ation given abo	ve is true and comp	plete to the be	st of my knowle	emplied with and that edge and belief.	Approved By:	ORIGINAL S	ERVATION D	Y SEXTON		
L RO	(m)	<u>A. M</u>	Carl	ley/			12 · · • · ·				
Printed name: Robin S. N		1		1		Title:			·····		
Title:						Approval Date:		n	CT 2 0 1995		
Production		Phone: (915) 6	582-6324					U			
	ange of operator	fill in the OGRID		ame of the prev	nous operator						
ļ	n						<u></u>		. <u> </u>		
	Previous Ope	rator Signature				Printed Name		Title	Date		

Submit 5 Copies Appropriate District Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

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DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Openior Clayton Williams Energy						Well A	PI NO.			
•.•	. Lot. C.	Inc				025-10720				
ddress										
Six Desta Drive, Suite	3000	Mid	land, Texas 79	705						
eason(s) for Filing (Check proper box	r)			X Othe	t (Please expiri	ún)				
lew Well		Change in	Transporter of:		n Operator		у.			
ecompletion	Oil		Dry Gas	Effectiv	e 04/07/93	3				
hange in Operator	Casinghe	ad Gas								
change of operator give same d address of previous operator	Clayton W.	William	s, Jr., Inc.							
DESCRIPTION OF WEL	L AND LE									
ease Name		Well No.	Pool Name, Includi	-		Crate 1	f Lease Reiderspor>Reid ×	Lease No.		
W. T. Matkins WN		2	Jalmat Tansi	11 Yates 7	Rvrs Quee	en l				
Destion				a		660		East Line		
Unit Letter	:	1980	Feet From The	South Line	and	<u>660</u> Fe	et From The	Last Line		
15 -		235	B 3	6E . NA	APM.		Lea	County		
Section 15 Town		255	Range 3		arm,					
. DESIGNATION OF TRA	ANSPORT	FR OF O	II. AND NATU	RAL GAS						
ame of Authorized Transporter of Oi		or Condet		Address (Give	address to wi	ich approved	copy of this form i	is to be sent)		
Texas New Mexico Pipelin	نا			Box 421	30 Hoi	uston, Tex	as 77242			
ame of Authorized Transporter of Ca			or Dry Ges xx	Address (Give	e address to wi	ich approved	copy of this form			
XCEL Pipeline Company				Six Des	ta Dr., St	te 5800	Midland, Tex	as 79705		
well produces oil or liquids,	Unit	Sec.	Twp. Rge.	is gas actually	gas actually connected?		Whea?			
re location of tanks.		<u> </u>								
this production is commingled with the	hat from any of	ther lease or	pool, give comming	ing order numb	Xer			····		
. COMPLETION DATA				I			Plug Back San	ne Res'v Diff Res'v		
Designate Type of Completi	on - 00	Oil Well	Gas Well	New Well	Workover	Deepen	Prug Back Sam			
		npl. Ready to		Total Depth		<u> </u>	P.B.T.D.	I		
nte Spudded		upt. Keeny u								
evations (DF, RKB, RT, GR, etc.)	Name of	Producing F	ormation	Top Oil/Gas Pay			Tubing Depth			
			•••••••				-			
riorations	<u></u>	· · · · · · · · · · · · · · · · · · ·			Depth Casing Shoe					
							·			
		TIBING	CASING AND	CEMENT	NG RECOR	D				
		10000100	CADEIO AID			<u> </u>				
HOLE SIZE			UBING SIZE		DEPTH SET		SAC	KS CEMENT		
HOLE SIZE							SAC	KS CEMENT		
HOLE SIZE							SAC	KS CEMENT		
HOLE SIZE							SAC	KS CEMENT		
		ASING & T	UBING SIZE				SAC	KS CEMENT		
TEST DATA AND REOU	JEST FOR	ASING & T	UBING SIZE		DEPTH SET					
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.

P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Artesia, NM 88210 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 I.	REQ	OIL C Sa UEST F	CON inta Fo OR A	ls and Na SERV P.O. F e, New M	ATION Box 2088 Mexico 87: BLE AND	DIVISI	ON RIZATION		Form C-104 Revised 1-1-89 See Instructions at Bottom of Page
Operator Clayton W. Williams, Jr	Inc						Well	API No. -025- 10720	
Address						- • · · · · · · <u>- · · ·</u>		-025-10720	·····
Six Desta Drive, Suite Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator If change of operator give name and address of previous operator Hal	Oil Casinghe	Change in	Transp Dry G Conde	orter of: as nsate	effecti	ther (Please ex ve July 1,	, 1991), Midland,	Texas 79705
II. DESCRIPTION OF WELL						<u>, , , , , , , , , , , , , , , , , , , </u>	00100 2700	, marana,	
Lease Name W. T. Matkins WN			1		ling Formation	s SR Qu Gi	14	Of Lease	Lease No.
Location Unit LetterI	; 19	980			South Li			eet From The	East Line
Section 15 Township	n 23S		Range		96F	NMPM,	•	Lea	
	<u> </u>								County
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Conden		D NATU			which approve	d copy of this for	m is to be sent)
Texas New Mexico Pipe Name of Authorized Transporter of Casing					Bo	x 2528, Ho	bbs, New M	lexico 88240	
Xcel Gas Company	gnead Gas		or Dry	Gas XX	Address (Gi			d copy of this form tite 5700, M	<i>m is to be sent)</i> Iidland, Texas 7970
If well produces oil or liquids, give location of tanks.	Unit P	Sec. 15	Twp. 23	Rge.	Is gas actual	lly connected? Yes			
If this production is commingled with that f	from any of	her lease or p		/e comming	ling order nun		l		
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back S	ame Res'v Diff Res'v
Designate Type of Completion - Date Spudded		İ			1	Ì		i i	
Date Spinden	Date Com	pl. Ready to	Prod.		Total Depth			P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation		Top Oil/Gas	Pay		Tubing Depth	
Perforations	<u>i</u>				I			Depth Casing	Shoe
		TIRING	CASD	NG AND	CEMENT	NC PECO	סס		
HOLE SIZE		UBING, SING & TU			CEMENTI	ING RECO DEPTH SE		SA	CKS CEMENT
HOLE SIZE					CEMENTI			SA	CKS CEMENT
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	CA	SING & TU	BINGS		CEMENTI			SA	CKS CEMENT
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V. TEST DATA AND REQUES OIL WELL (Test must be after red Date First New Oil Run To Tank	CA: T FOR A covery of to	SING & TU LLOWA tal volume o	BING S	SIZE	be equal to on	DEPTH SE	T Lowable for thi	s depih or be for	
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V. TEST DATA AND REQUES OIL WELL (Test must be after re- Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICA I hereby certify that the rules and regulat Division have been complied with and the is true and complete to the best of my kn Manaltae Signature	CA: T FOR A covery of to Date of Te: Tubing Pre- Oil - Bbls. Length of T Tubing Pre- ATE OF ions of the information of the information the information of the information of the information the information of the information of the information the information of the information of the information of the information the information of the inf	SING & TU SING & TU LLOWA tal volume of saure saure saure fest fest fest COMPI Oil Conserva mation given d belief.	BING S BLE (load c load c	il and must	be equal to on Producing M Casing Press Water - Bbls Bbls. Conder Casing Press	DEPTH SE r exceed top ai lethod (Flow, p ure heate/MMCF ure (Shut-in) DIL COI e Approve	NSERY	s depth or be for tic.) Choke Size Gas- MCF	full 24 hours.) densate VISION RRY SEXTON
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with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filed for each pool in multiply completed wells.