		NEW M <del>e</del> xi	CO OIL CO	NSERVA	TION C	OMMISSI	ON		FORM C-103
		MISCEL	LANEOUS	S REPOR	RTS ON	WELLS	i		(Rev 3-55)
	*	(Submit to approp	oriate District	Office as	per Com	nission Ru	1. 1106).	14	_
Name of Company		TURAL GAS CON		Addre		iland To	war. Mid	i) and .	9-35 Texas
Lease	Matkins			Unit Letter <b>I</b>		Township 23-		Rang	
Date Work Perform	med	Pool	łł			County	Les. No.		
			A REPORT O	DF: (Cbeck	appropria	te block)			
Beginning D	rilling Operati	ions 🔳 Ca	asing Test and	Cement Job	> [	Other (E	xplain):		
Plugging			medial Work			Perfora	tions		
Witnessed by			Position			Company			
Witnessed by Gary To			Position Petr. D					IRAL G	AS COMPANY
	a <b>tum</b>	FILL IN BE	Petr. D	MEDIAL V	ORK RE	WES		IRAL G	AS COMPANY
	e <b>tum</b> T D		Petr. D		ORK RE	WES	NLY		AS COMPANY mpletion Date
Gary Te			Petr. D LOW FOR RE ORIGIN	MEDIAL V	ORK RE	PORTS ON Producing	NLY Interval		mpletion Date
<b>Gary T</b> e D F Elev.	T D	)	Petr. D LOW FOR RE ORIGIN	MEDIAL V	VORK RE	PORTS ON Producing	NLY Interval	Co	mpletion Date
<b>Gary T</b> e D F Elev. Tubing Diameter	T D	)	Petr. D LOW FOR RE ORIGIN	Oil Stri	VORK RE	PORTS ON Producing	NLY Interval	Co	mpletion Date
<b>Gary T</b> e D F Elev. Tubing Diameter Perforated Interva	T D	)	Petr. D	Oil Stri	NORK RE DATA ng Diamet	PORTS ON Producing	NLY Interval	Co	mpletion Date
<b>Gary T</b> e D F Elev. Tubing Diameter Perforated Interva	T D	)	Petr. D LOW FOR RE ORIGIN PBTD RESULT	Oil Stri	NORK RE DATA ng Diamet ing Format KOVER Water Pi	PORTS ON Producing	NLY Interval		mpletion Date
<b>Gary T</b> e D F Elev. Tubing Diameter Perforated Interva Open Hole Interva	T D al(s) al Date of	Oil Ptoduction	Petr. D LOW FOR RE ORIGIN PBTD RESULT	Oil Stri Produci S OF WORI	NORK RE DATA ng Diamet ing Format KOVER Water Pi	PORTS ON Producing er tion(s)	Interval Oil Str		mpletion Date th Gas Well Potential
Gary Te D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before	T D al(s) al Date of	Oil Ptoduction	Petr. D LOW FOR RE ORIGIN PBTD RESULT	Oil Stri Produci S OF WORI	NORK RE DATA ng Diamet ing Format KOVER Water Pi	PORTS ON Producing er tion(s)	Interval Oil Str		mpletion Date th Gas Well Potential
Gary Te D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D al(s) al Date of Test	Oil Ptoduction	Petr. D	Oil Stri Produci S OF WORI oduction F P D	NORK RE DATA ng Diamet ing Format KOVER Water Pi B :	PORTS ON Producing er tion(s)	Interval Oil Str GOF Cubic feet formation giv	Co ing Dept	mpletion Date th Gas Well Potential
Gary Te D F Elev. Tubing Diameter Perforated Interva Open Hole Interva Test Before Workover After Workover	T D al(s) al Date of Test	Oil Ptoduction BPD	Petr. D	Oil Stri Produci S OF WORI oduction F P D	NORK RE DATA ng Diamet ing Format KOVER Water P B B b b b certify e best of n	PORTS ON Producing er tion(s) roduction PD	Interval Oil Str GOF Cubic feet formation giv	Co ing Dept /Bbi	mpletion Date th Gas Well Potential MCFPD
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<b>m</b>	· · · · ·	THEW MEXIC	10 OIL (	CONSE		ION C	'OMMI!	SION			FORM C-10
		MISCELI									(Rev 3-55)
	(Su	mijuli ibmit to appropri					7		<b>1</b> 06} ,		
Name of Company		·····			Address		······································			14	7 3-
MESTEEN MATURA	L GAS C		<del></del>		_				Midl		
Lease Motici na		ľ	Vell No. 2	Unit L		Section 15	Townsh 2	ір <b>3-8</b>		Rang	<sup>*</sup> 36-1
Date Work Performed	P	Pool Langlie	Mattig						w Nex		
		the second s	A REPORT	<b>r of:</b> (C	beck ap	opropria.					
Beginning Drilling O	perations		ing Test a			<u> </u>		r (Expla	in):		
Plugging		C Rem	nedial Work	Ľ							
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₩ <sup>1</sup> ·····			These		<b></b>						
Witnessed by <b>Dom G</b>	11111		Position <b>Dist.</b>	Superi		lent			TURAL	GAS	COMPANY
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	<b>illit</b> T D	FILL IN BELO	Dist. OW FOR R	Superi REMEDIA	AL WOI	RK RE	WEST PORTS				COMPANY mpletion Date
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## NEW TICO OIL CONSERVATION COMPTION

Form C-101 Revised (12/1/55)

## Santa Fe, New Mexico



## NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Byles and Regulations of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplacte to first 3 copies of form C-101

Hidland		L	(Place)			(Date)	
OIL CON Santa fi			MMISSION			(2213)	
Gentlemen	:						
You a	re hereby	notified	that it is our	intention to commence the D	rilling of a well to b	c known as	
				(Company or O	(perator)	***************************************	
			/ [	, W	Vell No	, in	The well is
located	1.900		et from the	South.		line and	feet from the
	<b>k</b>				5 <sub>T</sub> <b>23-6</b>	, R	<b>8</b> , NMPM.
(GIVE LC	CATION	FROM	SECTION LI	NE)Longlia-Makt			
				If State Land the Oil and O	Gas Lease is No		
D	С	В	A	If patented land the owner Address	- · · · ·		
				We propose to drill well wit	th drilling equipment a	as follows:	tasla to I.D.
E	F	G	Н	The status of plugging bone	d is <b>Diankak B</b>		••••••
L	к	J	×	Drilling Contractor			
	¦			•	Klaland, Xamut.		•••••
м	N	0	P	We intend to complete this		n 7 Livers-Qu	
ł				formation at an approxima	te depth of		feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Backs Cemen
11	8 5/8*	244	Menr	1.500	500*
7 7/8	5 1/2"	15.50	Maar	3000	300

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

## \* Canast to circulate bakind 8 5/8" cating.

APF 2.

Approved..... Except as follows: , 19..... 17 1/2 5 🐔 Seo 1

OIL CONSERVATION COMMISSION

Sincerely yours,

<u>By.</u>. Position ..... nd Communications regarding well to Send Name Address ...