	M 88241-1980	State of N	New Mexico		Form (
District II			tural Resources Department		Revised October 18,
811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410		OIL CONSERVATION DIVISIO 2040 South Pacheco		Instructions on Submit to Appropriate District O	
District IV	ztec, NM 37410	Santa Fe,	NM 87505		5 C
2046 South Pacheco, Sai	REALEST TAT				AMENDED REP
RAPTOR RESOU		ALLOWABLE A	<u>ND AUTHORIZAT</u>	ION TO TRANS	SPORT
P.O. BOX 160430 AUSTIN, TX 787				'ос СН	GRID Number
				CH Reaso	n for Filing Code
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( 15	Township Range				West line LEA County
<sup>11</sup> Botton	h Hole Location		00 N	2310 1	~ LEA
UL or lot no. Section		Lot Idn Feet fro	om the North/South line	En francis de la	LEA
	1 d35 36t			Eest from the East	West line County
<sup>11</sup> Lse Code <sup>11</sup> Prod 51	ucing Method Code	as Connection Date	C-129 Permit Number	" C-129 Effective Date	" C-129 Expiration Da
I. Oil and Gas	Transporters	······································		3-1-99	
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eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

accordance with Rule 111. Ali sections of this form must be filled out for allowable requests on new and recompleted wells. Fill out only sections I, II, III, IV, and the operator certifications for

request fc: allowable for a newly drilled or deepened well must be