## NEW MEXICO OIL CONSERVATION COMMISSION FORM C-103 MISCELLANEOUS REPORTS ON WELLS HOBBS OFFICE OCC (Rev 3-55) (Submit to appropriate District Office as per Commission 1999, 1106) Name of Company Address Texas Pacific Coal and Oil Company P.O. Box 1688, Hobbs . New Mexico Well No. Unit Letter Section Township Range State MAN A/c-1 91 C 15 23-5 36**-E** Date Work Performed Pool County 8/ 4-5/ 1960 Langlie-Mattix Les THIS IS A REPORT OF: (Check appropriate block) Beginning Drilling Operations Casing Test and Cement Job Other (Explain): Plugging Remedial Work Detailed account of work done, nature and quantity of materials used, and results obtained. Ran 118 Jts. (3652\*) 7", 20# J-55 Smls. Csg. Set at 3662\*. Semented w/250 sxs. reg. + 4% Gel. Pumped plug to 3594° at 11:30 P.M. 8/4/60. Ran Temperature Survey after 12 hours. Top cement at 1635. W.O.C. 24 hrs. Pressured up on 7" casing to 1000 p.s.i. for 30 minutes before and after drilling out coment. Test O. K. Witnessed by Position Company Jerry Lambeth Petroleum Engineer Texas Pacific Coal and Oil Company FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA DF Elev. TD PBTD Producing Interval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Producing Formation(s) RESULTS OF WORKOVER Oil Production Date of Gas Production Water Production Gas Well Potential GOR Test BPD Test MCFPD BPD Cubic feet/Bbl MCFPD Before Workover After Workover I hereby certify that the information given above is true and complete OIL CONSERVATION COMMISSION to the best of my knowledge. Approved Name Title Position Petroleum Engineer Date AUG 11 1960 Company Texas Pacific Coal and Oil Company

## NEW MEXICO OIL CONSERVATION COMMISS.JN

FORM C-103 (Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS OFFICE OCC

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Name of Compa		Address			1960 JUL	31 PM 12: 05		5			
Lease	TACILITIC COA	and Oil Co	Well No.	Unit I			Township	Hobbs,	Ran		
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Date Work Perfe		Pool		<del></del>			County				
7/27-29	71960	Langlie	Mattix			i	Ica_	···			
- <del> </del>	<del>-</del>		IS A REPORT			pproprie					
<b>Beginning</b>	Drilling Operati	ons	Casing Test a	g Test and Cement Job Other (Explain):							
Plugging	ing Remedial Work										
Camente Pumped Generat	ts. (2981) d w/300 sm plug to 270 circulated.	M. 7/27/60. 9-5/8*, 32. 1. reg. + 4% 1 at 12:15 1.5/8* casing	30#, J-55 Gel + 2% A.M. 7/28 to 1000 p	cag. CaCl. 3/60.	2•						
Witnessed by		Position  Petroleum Engineer W FOR REMEDIAL WORK R			Company Texas Pacific Coal and Cil Company						
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D F Elev.	F Elev. T D		PBT	PBTD			Producing Interval		Co	Completion Date	
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				1		g Diame				th	
Open Hole Inter	val			P		g Forma				th	
Open Hole Inter	val		RESUL		roducin	g Forma				th	
Test	val  Date of Test	Oil Producti BPD	ion Gas I		roducin	g Forma  OVER  Water F		G O Cubic fe	R	Gas Well Potential	
Test Before Workover	Date of		ion Gas I	TS OF	roducin	g Forma  OVER  Water F	tion(s)	GO	R	Gas Well Potential	
Test Before	Date of		ion Gas I	TS OF	roducin	g Forma  OVER  Water F	tion(s)	GO	R	Gas Well Potential	
Test Before Workover After	Date of Test		ion Gas I	TS OF	WORK on	g Forma  OVER  Water F B	roduction PD	GO Cubic fee	R et/BbI	Gas Well Potential	
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Test Before Workover  After Workover	Date of Test  OLL CONSERV	BPD	ion Gas I	TS OF Producti CFPD	WORK Ion I herel to the Name	g Forma  OVER  Water F  B  oy certified best of	roduction PD	GO Cubic fee	R et/BbI	Gas Well Potential	