

+Submit to Appropriate

District Office  
State Lease-6 copies  
Fee Lease-5 copies  
**DISTRICT I**  
P.O. Box 1980, Hobbs, NM 88240

**DISTRICT II**  
P.O. Drawer DD, Artesia, NM 88210

**DISTRICT III**  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 875042088

Form C-105  
Revised 1-1-89

WELL API NO. 30-025-10722	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State 'A' A/C 1	
8. Well No. 90	
9. Pool name or Wildcat Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)	

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>					
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
v Name of Operator Raptor Reasources, Inc.					
3. Address of Operator 901 Rio Grande, Austin, TX. 78701					
4. Well Location Unit letter <u>A</u> <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County					
10 Date Spudded 6-23-60	11. Date TD Reached 7-1-60	12 Date Compl (Ready to Prod) 12-22-99	13. Elevatio (DF& RKB. RT. GR. etc.)	14. Elev. Casinghead	
15. Total Depth 3635	16 Plug Back TD. 3460	17. If Multiple Compl How Many	18. Intavals Drilled By	Rotary Tools XX	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 2971 - 3170 Yates					20. Was Directional Survey Made No
21. Type Electric and Other Logs Run					22. Was Well Cored No

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT. SAME AS	DEPTH SET BEFORE	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED

24 LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SI ZE	DEPTH SET	PACKER SET
					2 3/8	2967'	

26 Perforation record (interval size, and number) Perf Yates W/ 2 SPF @ 2971,2979,2985,2987,2993,3004,3009,3020,3023,3028,3033,3036,3052,3054,3073,3078,3091,3097,3101,3106,3110,3118,3125,3148,3152,3159,3166 & 3170 (56 holes) CIBP set @ 3460'		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 2971-3170 AMOUNT AND KIND MATERIAL USED 1750g 15% HCl W/ 100 BS. Frac W/ 25,700g 40# Linear gel +108T CO2+ 647 MCF N2 + 179,500# 12/20 Brady Sand	
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28. PRODUCTION							
Date First Production 12-22-99		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping				Well Status (Prod. or Shut-in) Producing	
Date d of Test 1-5-00	Hours Tested 24	Choke Size	Prod'n For Test Peroid	Oil - Bbl. 0	Gas - MCF 50	Water- Bbl. 0	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 0	Gas - MCF 50	Water- Bbl. 0	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments
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31. I hereby certify that the information shown on both sides of this form is true and complet to the best of my knowledge and belief.			
Signature <u>Bill R. Keathy</u>	Printed Name <u>Bill R. Keathy</u>	Title <u>Regulatory Agent</u>	Date <u>1/18/00</u>

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## OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10722
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State 'A' A/C 1
8. Well No.	90
9. Pool name or Wildcat	Jalmat, Tnsi, Yts, 7-Rivers (Pro Gas) (79240)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Raptor Resources, Inc.	
3. Address of Operator 901 Rio Grande, Austin, TX 78701	
4. Well Location Unit Letter <u>A</u> <u>660</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>15</u> Township <u>23S</u> Range <u>36E</u> NMPM <u>Lea</u> County	
10. Elevaun (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-8-99 MIRU Sierra Well Srevice. GIH w/ 7" csg scraper & 2 3/8" tbg to 3500', POOH. GUH W/ 7" CIBP @ 3460', POOH. GIH w/ 7" AD-1 pkr & 2 3/8" tbg, isolate csg leaks from 350' to 900', POOH.

12-10-99 GIH w/ 2 3/8" tbg, RU BJ spot 121 sx Class 'C' neat cmt inside 7" csg from 200' to 935'. Pull tbg to 250', reverse out cmt to 250'. Pump 109 sx CI 'C' neat cmt through leaks in 7" csg w/ returns out of 9 5/8" surf csg. Closed 9 5/8" valve & attempt to sq leaks, pumped 5 sx cmt @ 175# & developed hole in 9 5/8" near surface. Flush cmt to 300'. Closed all wellhead valves RD BJ. WOC for 18 hrs.

12-11-99 GIH W/ 6 1/4" bit & drill collard on 2 3/8" tbg, tag cmt @ 281'. Drilled out cmt from 281' to 950', fell thru.

12-14-99 GIH W/ 7" pkr to 935', isolate csg leak @ 375', POOH. RU BJ establish injection rate down tbg, pump 100 sx CI 'C' neat cmt, displaced to 340', final squeeze press 290#. Close all WH valves, RD BJ. WOC for 18 hrs.

12-16-99 GIH W/ tbg, 6 1/4" bit & drill collars, tag cmt @ 355", drill out cmt to 385' & fell through. Press test csg to 300# for 30 Min, held ok, POOH. Clean out fill to PBTD @ 3460', POOH

12-17-99 RU P-M wireline Srv, perf Yates W/ 2 SPF @ 2971, 2979, 2985, 2987, 2993, 3004, 3009, 3020, 3023, 3028, 3033, 3036, 3052, 3054, 3073, 3078, 3091, 3097, 3101, 3106, 3110, 3118, 3125, 3148, 3152, 3159, 3166 & 3170, for a total of 56 holes.

Continued on attached page.

12. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE R regulatory Agent for Raptor DATE 1-17-00

TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONITIONS OF APPROVAL, IF ANY: \_\_\_\_\_