## DISTRIBUTION SANTA FE ı.

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE -

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

	FILE	-	AND	
	U.S.G. <b>S.</b>	_ AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GAS
	LAND OFFICE	_{		
ı	TRANSPORTER GAS			
	OPERATOR			
1.	PRORATION OFFICE			
•	Operator			
ļ	SUN TEXAS C	OMPANY		
	P. O. Box 4	067 Midland, Texas	79704	
1	Reason(s) for Isling (Check proper box		Other (Please explain)	
ļ	New Well	Change in Transporter of:		•
İ	Recompletion V	Oil Dry Ga  Casinghead Gas Conden	<b>二</b>	
	Change in Ownership X	Casingheda das Conden		
	If change of ownership give name	TEXAS PACIFIC OIL COMPA	ANY. INC. P. O. Box 40	067 <u>Midland, TX, 79704</u>
	and address of previous owner			
II.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation Kind of Lec	gse Legse No.
	Lease Name	well No. Pool laume, increasing 1	State, Fede	
	Location	ne Commenter.	Car	
	11-11-1-1-1	Feet From The // -// Lin	e andFeet From	m The <u>インクミア</u>
	Unit Letter			
	Line of Section / To	ownship Range	= / . NMPM,	County County
	and the second s	TER OF OUT AND NATURAL GA	S	
11.	Name of Authorized Transporter of Of	TER OF OIL AND NATURAL GA	Address (Give address to which app	proved copy of this form is to be sent)
	1200 1200	+ project	1 19 1 17 17 17 19	110 K 112 /S
	Name of Authorized Transporter of Co	asinghead Gas 🗶 or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	LETTE TONE LETTE CON		Is gas actually connected?	<i>yy</i> ∠x
	If well produces oil or liquids,	Unit Sec. Twp. P.ge.	15 gas detailly connected?	D. 2.46
	give location of tanks.	1-/	give commingling order number:	•
<b>W</b>	If this production is commingled w COMPLETION DATA	ith that from any other lease or pool,		Diff Posts
٠.		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
	Designate Type of Completi	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded	Date Compi. Reday to Floa.	. Glai Zapin	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
				De N. Cooker Share
	Perforations			Depth Casing Shoe
		TUDING CASING AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	HOLE SIZE			
		TOP AT LOWART E (Test must be a	fter recovery of total volume of load of	oil and must be equal to or exceed top allow-
V.	able for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	tiji, eic.)
			Casing Pressure	Choke Size
	Length of Test	Tubing Pressure		·
	Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
	Actual			
	GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Actual Prod. Test-MCF/D	Length 5. 14st		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut-in)	Choke Size
VI.	CERTIFICATE OF COMPLIAN	NCE	OIL CONSER	VATION COMMISSION
			ABBROVED	, 19
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		Orig. Signed by  BY Journ Sexual	
			TITLE Dist la S	Sup.
			This form is to be filed i	in compliance with RULE 1104.
	C. Regles		If this is a request for allowable for a newly drilled or despended well, this form must be accompanied by a tabulation of the deviation with taken on the well in accordance with RULE 111.	
	(Signal Per			
	[3: <b>[</b>	na() E)	il taken on the well in ac	CORGENCE WITH ROLL !!!
	Regional Operat	ions Superintendent/West	tests taken on the well in ac	must be filled out completely for allow
	Regional Operat	na() E)	All sections of this form able on new and recompleted	must be filled out completely for allow

Separate Forms C-104 must be filed for each pool in multiply