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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/></p>
<p>1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/></p>		<p>5. State Oil & Gas Lease No. NM 2A</p>
<p>2. Name of Operator TEXAS PACIFIC OIL CO., INC.</p>		<p>7. Unit Agreement Name</p>
<p>3. Address of Operator P. O. Box 1069 - Hobbs, New Mexico 88240</p>		<p>8. Farm or Lease Name STATE "A" A/c-1</p>
<p>4. Location of Well UNIT LETTER A, 660 FEET FROM THE North LINE AND 990 FEET FROM THE East LINE, SECTION 15 TOWNSHIP 23-S RANGE 36-E NMPM.</p>		<p>9. Well No. 90</p>
<p>15. Elevation (Show whether DF, RT, GR, etc.) 3410'</p>		<p>10. Field and Pool, or Wildcat Langlie Mattix</p>
<p>12. County Lea</p>		

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in, rig up & install BOP. Pull rods, pump & tbg.
2. Perf. 3476, 86, 3500, 18, 24, 40, 57, 62, 78, 90'. Set RBP @ 3605'.
3. Spot 250 gal 15% NE acid across perfs, set pkr @ 3400'. A/1500 gal 15% NE acid.
4. Frac w/5000 gal pad, 20,000 gal 9# gelled brine / 30,000# 20/40 sd. Flush.
5. Pull RBP and run tbg., rods & pump. Test.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by C.R. Tilley TITLE Area Prod. Foreman DATE 10-12-71

APPROVED BY John W. Runyan TITLE Geologist DATE OCT 13 1971

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

CC 12/971

OIL CONSERVATION CO. INC.
HOBBES, D. L.