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		Hole -3/4 -3/4 en.hol	9-5/8 7	(Record	RECORD OF the Process used, 1 	No. of Qts. or Gal	. used, interval	treated or shot.)	
		Hole -3/4 -3/4	9-5/8 7	(Record	RECORD OF the Process used, 1 	No. of Qts. or Gal	. used, interval	treated or shot.)	
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S-eil treat with 10,000 gal. refined oil & 10,000 lbs. send.		HOLE -3/4 -3/4 en hol	9-5/8 7	3616 (Record freed at rith 10,00	RECORD OF the Process used, I 	No. of Qts. or Gal No. 3 charg d. oil & 10,0	. used, interval 	treated or shot.)	

ECORD OF DRILL-STEM AND SPECIAL

	I	drill-stem or other special tests or	devi	ation surveys were	made, submit report on	separ	ate sheet and attach hereto
				TOOLS (JSED		
							feet tofeet.
Cal	ole tools we	re used fromf	eet to	D	feet, and from		feet tofeet.
				PRODUC	TION		
Put	to Produc	ingJuly 9,		, 19. 60			
OI	L WELL:	The production during the first 2	4 hoi	1rs was73.	barrels	of liq	uid of which
		was oil;9	vas ei	mulsior ;	6% water; and	±	% was sediment. A.P.I.
		Gravity					
GA	S WELL:	The production during the first 2	4 hou	irs was	M.C.F. plus	•••••	barrels of
		liquid Hydrocarbon. Shut in Pres	surc	lbs.			
Le	ngth of Tin	ne Shut in					
	PLEASE	INDICATE BELOW FORMAT	ION	TOPS (IN CONF	ORMANCE WITH GE	COGE	RAPHICAL SECTION OF STATE):
		Southeastern N	ew M	lexico			Northwestern New Mexico
Т.	Anhy	1174	T.	Devonian		Т.	Ôjo Alamo
Т.	Salt	1389	Τ.	Silurian	••••••	Τ.	Kirtland-Fruitland
B .	Salt		T.	Montoya		. T .	Farmington
Т.	Yates		T.	Simpson		Т.	Pictured Cliffs
Т.	7 Rivers	3175	Т.	McKee	••••••	Т.	Mencfee
Т.	Queen	3568	Т.	Ellenburger		Τ.	Point Lookout
T.	Grayburg.		Τ.	Gr. Wash		Τ.	Mancos
Т.	San Andre	S	Τ.	Granite		Т.	Dakota

FORMATION RECORD

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Τ.

T. Glorieta.....

T. Drinkard

T. Tubbs.....

T. Penn.

T. Miss.

Abo.....

Т.

Name

From	То	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	318	318	Sand & Red Bed				
318	425	107	Shell & Red Bed				
425	1186	761	Anhyd., Shall & Red Bed				
1186	2764	1578	Anhyd. & Salt				
2764	2880	116	inhyd.				
2890	3236	356	Anhyd. & Lime				
3236	3560	324	Lime				
3560	3635	75	Lime & Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Posi .

Company or Operator Taxas Partific Coal & Old Company Address P. O. Box 1688, Hebbs, New Maxice

Petroleum Angineer The.

July 25, 1960

T. Morrison.....

T. Penn....

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