	PHEAT	NEW MEXIC					N		FORM C-103 (Rev 3-55)
		MISCELI	ANEOUS	REPOR	TS ON	WELLS			
	(Sub	mit to appropri	ate District	Office as p	er Comm	ission Rul	e 1106)		
Name of Compa	Pacific Coal		Address P. O. Box 1688, Hobbs, New Nexico						
_ease	MAT A/c-1			Unit Letter	15	Township 2 <b>3-5</b>		Range	36 <b>-3</b>
Date Work Perf	ormed. Po	ool <b>Iengli</b>	Mattix		c	ounty Lea			
4.50	-112 - 2700		A REPORT C	)F: (Check a	مساجب صور وبيد				
	Drilling Operations		ing Test and nedial Work	Cement Job		Other (Ex	cplain):		
] Plugging	nt of work done, natur			1	1				
Witnessed by			Position		1.	Company			1 Commonwe
Jerr	y Lembeth	FILL IN BEI	and a surger of the second sec	m Engine					1 Company
		FILL IN BEI		NAL WELL		FURIS			
DF Elev.	T D		PBTD			Producing	Interval	Co	mpletion Date
Tubing Diame	ter T	Subing Depth	. <u></u> I	Oil Stri	ng Diame	ter	Oil S	tring Dep	th
Perforated Inte	erval(s)								
Open Hole Int	erval			Produc	ing Forma	tion(s)			
			RESULI	TS OF WOR	KOVER				
Test	Date of Test	Oil Production BPD		roduction CFPD		Production PD	GO Cubic fe		Gas Well Potential MCFPD
Before Workover					<u> </u>				
After Workover					<u> </u>		<u> </u>	· · ·	
	OIL CONSERVAT	ION COMMISSIO	N	I her to th	eby certif e best of	y that the ir my knowled,	ntormation g	iven abov	ve is true and comple
Approved by	Leilio -	1.6.6	ment	Name					
Title	yun us a l			Posit		+ Camori	intenden	<b>t</b> .	
Date JUL 7 1960					Company Three Pacific Coal and Oil Company				

			NEW MEXIC	O OIL CONS	ERVATIO	N COMMISSI	N	FORM C-103 (Rev 3-55)	
			MISCELL	ANEOUS R	EPORTS	ON WELLS		· ·	
		(Su	bmit to appropri	ate District Off	fice as per (	Commission Ru	le 1106)		
Name of Compa Texas Par	-	1 and	011 Company	•			Hobbs, New Mar	A7 xice	
State *A	* A/c-1		¥	ell No. Unit <b>90</b>	Letter Sec	tion Township 5 23-5		36 <b>-1</b>	
Date Work Perf		F	Langlio-Mat	tix		County Lea	·		
			THIS IS A	A REPORT OF:	(Check appr				
Beginning	Drilling Ope	erations		ing Test and Cer edial Work	nent Job	Other (E	xplain):		
			ure and quantity of	(		abtained			
drilling					-		re and after		
Witnessed by Jorry La	nhet b	· ·		Position Bet walks		Company	Company Texes Pacific Coal & Oil Gompany		
UNITY H					Engineer	Texas Pa	cific Coal &	011 Gempany	
			FILL IN BEL		Engineer	K REPORTS OF		011 Company	
D F Elev.			FILL IN BEL	OW FOR REME ORIGINAL		K REPORTS OF	NLY		
		TD	FILL IN BEL	OW FOR REME	DIAL WOR	K REPORTS OF	NLY	<b>Oll Company</b> ompletion Date	
Tubing Diamet	er		FILL IN BEL	OW FOR REME ORIGINAL	DIAL WOR	K REPORTS Of A Producing	NLY	Completion Date	
Tubing Diamet				OW FOR REME ORIGINAL	WELL DAT	K REPORTS Of A Producing	Interval C	Completion Date	
-	erval(s)			OW FOR REME ORIGINAL	Oil String F	K REPORTS Of A Producing	Interval C	Completion Date	
Perforated Inte	erval(s)			OW FOR REME ORIGINAL	Oil String D Producing I	K REPORTS Of A Producing Diameter Formation(s)	Interval C	Completion Date	
Perforated Inte	erval(s)			OW FOR REME ORIGINAL PBTD RESULTS C	Oil String D Producing I DF WORKOV	K REPORTS Of A Producing Diameter Formation(s)	Interval C	Completion Date	
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Perforated Into Open Hole Into Test Before Workover After Workover	erval(s) erval Date of Test	f	Tubing Depth Oil Production B P D	OW FOR REME ORIGINAL PBTD RESULTS C Gas Produ MCFP	DIAL WOR WELL DAT	K REPORTS Of A Producing Diameter Formation(s) ER Ater Production B P D certify that the in st of my knowled	Interval Oil String De Oil String De GOR Cubic feet/Bbl	Gas Well Potential MCFPD	

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## NEW N ICO OIL CONSERVATION COMM ON

Form C-101 Revised (12/1/55)

Santa Fe, New Mexico

# NOTICE OF INTENTION TO DRILL

Notice puet he given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission. If State Land submit 6 Copies Attach Form G-128 in triplicate to first 3 copies of form G-101

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#### Fort Worth, Texas

May 9, 1960

### OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

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(Place)

Gentlemen:

Sta	te of N	enr Mer		Company (Company or Ope: Ac. 1	l No	. 90	, in A	
cated		fc	et from the.	North		line	and	)
	Rest			line of Section	<b>,</b> T	23-5	., R. 20-1	S, NMPM.
GIVE LO	CATION	FROM	SECTION L	INE) Langlie Hatt If State Land the Oil and Gau	<b>ix</b> P Lease is No	ool,	A-983	County
D	с	В	A	If patented land the owner is Address We propose to drill well with	drilling equi	pment as follo	ws: Rotary	rig to top
E	F	G	н	of pay. Drill in The status of plugging bond	with Ca	ble Tools	•	•••••••••••••••••••••••••••••••••••••••
ſ,	к	J	1	Drilling Contractor		let Ne	tional Bank	Building
м	N	0	Р	We intend to complete this v formation at an approximate	vell in the		7-Rivers	

#### CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
211	9 5/8*	36#	New	300*	300
8 3/1.	71	20#	New	3,800*	250
			++		

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Except as follows:

OIL CONSERVATION COMMISSION

Address P. Q. Box 2110, Fort North 1, Texas