District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410 State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco

5 Copies

District IV 2040 South Pach	seco Santa I	Fe NM 87505		Sai	ша ге	5, INIVI 07.	303				AMI	ENDED REP	ORT
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	PI Number	2 2 2				<sup>5</sup> Pool Name				$\frac{1}{1}$	<del>\</del> '	Pool Code 9240	
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12 Lse Code	13 Produci	ing Method Code	e 14 Gas	Connection D	)ate	15 C-129 Perm	nit Number	1	<sup>14</sup> C-129 Effective I 3/1/99	Date	" C-	129 Expiration l	Date
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VI. Well	Test Da	ıta											
11 Date N	iew Oil	<sup>36</sup> Gas Del	ivery Date	<sup>27</sup> Test Date		e	3 Test Leng		" Tog. P	ressure	ssure <sup>66</sup> Cag. Pressu		ire
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knowledge and Signature:		- L			7	ļ.	ر ved by: ن		ONSERVAT	Unit   1			
Printed name:	R	USSELL DO	UGLĂSS	Y		Title:		<del> (51</del>	<del>li i de la </del>	<del></del>			
Title:	Р	RESIDENT				Approv	val Date:						
Date:	4,	/22/99	Phone:	(512) 4	<del>178-442</del>	:7				<del></del>	<del></del>		·····
" If this is a c	hange of op	erator fill in the	OGRID nu	mber and na	me of the	previous oper	ator						
	4////a	Potos	LL_	025	70G		Mark T	isdal	e V	lice P			7-99
	r revious	Operator Signat	,ure			Prin	nted Name			Т	itle	D	ate

New Mexico Oil Conservation Division C-104 Instructions

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole barrel.

request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for



District I

District II

PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

OIL CONSERVATION DIVISION PO Box 6429

Submit to Appropriate District Office 5 Copies

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3	North/South Line rmit Number	North/South Line	North

Title

Printed Name

Previous Operator Signature

## District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 10, 1994 Instructions on back Submit to Appropriate District Office

## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

Form C-104

5 Copies

District IV PO Box, Santa Fe, NM 87504-2088 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT 2 OGRID Number 1 Operator name and Address 025706 Clayton Williams Energy, Inc. 3 Reason for Filing Code Six Desta Drive, Suite 3000 CG Midland, Texas 79705 6 Pool Code 5 Pool Name 4 API Number 79240 Jalmat Tansill Yts 7 Rvrs (Pro Gas) 30-025-10723 9 Well Number 7 Property Code 8 Property Name 82 State A AC 1 011792 II. 10 Surface Location County eet from the Fast/West Line Feet from the Lot Idn UI or lot no. Section North 1980 East Lea 660 36E **23S** 15 11 Bottom Hole Location County Feet from the East/West Line North/South Line LotIdn Feet from the Township UI or lot no. Section 17 C-129 Expiration Date 16 C-129 Effective Date C-129 Permit Number 14Gas Connection Date 13 Producing Method Code 12 Lse Code 9/1/95 S III. Oil and Gas Transporters 22 POD ULSTR Location and Description 20 POD 21 O/G 19 Transporter Name and Address 18 Transporter OGRID F - 15 - 23S - 36E 2625230 G Sid Richardson Gasoline Co. 020809 AC 1 Battery 13 201 Main St. Fort Worth, Texas 76102 F - 15 - 23S - 36E 2810142 0 Texas New Mexico Pipeline Company 022628 AC 1 Battery 13 Box 12430 Houston, Texas 77242 IV. Produced Water 24 POD ULSTR Location and Description 23 POD AC 1 Battery 13 F - 15 - 23S - 36E 2625250 V. Well Completion Data 29 Perforations 28 PBTD 27 TD 26 Ready Date 25 Soud Date 33 Sacks Cement 32 Depth Set 31 Casing & Tubing Size 30 Hole Size VI. Well Test Data 39 Csg. Pressure 38 Tbg Pressure 37 Test Length 36 Test Date 35 Gas Delivery Date 34 Date New Oil 45 Test Method 44 AOF 43 Gas 42 Water 41 Oil 40 Choke Size OIL CONSERVATION DIVISION 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that PLAY SEXTON CHARLES OF THE Approved By: TORKE LUCIOLARIES E Title: Robin S. McCarley Approval Date: OCT 18 1995 Production Analyst Phone: (915) 682-6324 47 If this is a change of operator fill in the OGRID number and name of the previous operator Previous Operator Signature Title Printed Name