

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
30-025-10723

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____
b. Type of Completion: NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☒ DIFF RESVR ☒ OTHER _____

7. Lease Name or Unit Agreement Name

State A A/C 1

2. Name of Operator
Hal J. Rasmussen Operating, Inc.

8. Well No.
82

3. Address of Operator
Six Desta Drive, Suite 5850, Midland, Tx 79705

9. Pool name or Wildcat
Jalmat TNSL-YTS-7R

4. Well Location
Unit Letter B: 660 Feet From The North Line and 1980 Feet From The East Line

Section 15 Township 23 S Range 36 E NMPM Lea County

10. Date Spudded 1-3-90 11. Date T.D. Reached 12. Date Compl. (Ready to Prod.) 12-4-89 13. Elevations (DF& RKB, RT, GR, etc.) 3399 G.L. 14. Elev. Casinghead 3399

15. Total Depth 3634 16. Plug Back T.D. 3550 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3002-3112 Yates 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run 22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	32	329	12	300	
7	20	3602	8 3/4	250	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	3107

26. Perforation record (interval, size, and number)
3002, 06, 16, 24, 46, 51, 62, 64, 88, 94, 3106, 3112
1 SPF 3/8"

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
3002-3112 Frac 1238 bbls GEL &
104,000# 12/20 sd

28. PRODUCTION
Date First Production 12/4/89 Production Method (Flowing, gas lift, pumping - Size and type pump) Pump Well Status (Prod. or Shut-in) Prod.
Date of Test 12/22/89 Hours Tested Choke Size Prod'n For Test Period Oil - Bbl Gas - MCF Water - Bbl Gas - Oil Ratio
618 618 8
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl Gas - MCF Water - Bbl Oil Gravity - API - (Corr.)
618 8

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jay Cherski Printed Name Jay Cherski Agent Jay Cherski Date 1/19/90

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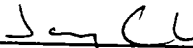
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WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator Hal J. Rasmussen Operating, Inc.		Lease State A A/C 1		Well No. 82
Unit Letter B	Section 15	Township 23 S	Range 36E	County Lea
Actual Footage Location of Well: 660 feet from the NORTH line and 1980 feet from the EAST line				
Ground level Elev.	Producing Formation TANSILL-VATES	Pool Jalmat-TNSL-YTS-7R	Dedicated Acreage: 480 Acres	
1. Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? ☐ Yes ☐ No If answer is "yes" type of consolidation _____ If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____ No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division.				

OPERATOR CERTIFICATION	
I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.	
Signature	
Printed Name	Jay D. Cherski
Position	Agent
Company	Hal J. Rasmussen Operating, Inc.
Date	1/20/90

SURVEYOR CERTIFICATION	
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.	
Date Surveyed	
Signature & Seal of Professional Surveyor	
Certificate No.	

