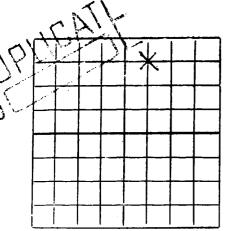
NEW MEXICO OIL CONSERVATION COMMISSION ISSION Form C-110 Revised 7H /55 SANTA FE, NEW MEXICO

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OU AND MARKET THE PROPERTY OF THE PRO TO TRANSPORT OIL AND NATURAL GAS

	Coal and Oil Company Lease State "A" A/e-1
Well No. 82 Unit Letter B	S 15 T 23-SR 3/-EPool Langlie Wattiv
	of Lease (State, Fed. or Patented) State
If well produces oil or condensate, g	give location of tanks: Unit No. 15 T 22 S R 36 E
Authorized Transporter of Oil or Co	ndensate Texas New Mexico Pineline Company
Address P. O. Fox 1510, Widland,	Texas
(Give address to which a	pproved copy of this form is to be sent)
Authorized Transporter of Gas Ph	illing Petroleum Communy
Address P. O. Box 6666. Odessa. To	Date Connected April 12, 1960 pproved copy of this form is to be sent)
lf Gas is not being sold since	pproved copy of this form is to be sent)
to date to not being sold, give reasons	s and also explain its present disposition:
Reasons for Filing: (Please check pro	per box) New Well ()
Change in Transporter of (Check One)	: Oil () Dry Gas () C'head () Condensate ()
Change in Ownership Remarks:	() Other New Cas Connection (X) (Give explanation below)
Remarks;	(Give explanation below)
	CHANGE OF ONTRATO I FROM
	CHANGE OF OCCRATO I FROM TEXAS PROTER OF CONTROLLY A DIVISION OF LOSERY AND CONTROLLY
	CHANGE OF ONTRATO I FROM TEXAS PACIFIC OF CONTROL A DIVISION OF JOSEPH 1, ST. 3, 14 & FOLE, D.C TO TEXAS PACIFIC OF A ST. 3, 14 & FOLE, D.C
·	CHANGE OF ONTRAFIC I FROM TEXAS PROPER OF CONTROLLY A DIVISION OF LOSERY AND CONTROLLY
	CHANGE OF ONTRAIO I FROM TEXAS PROPER OF CONTROL A DIVISION OF JOSEPH 1, ST. 2 14 8 5913, FLC TO TEXAS PROPER OF LOCAL PROPER EFFECTIVE LIVE I 193.8
The undersigned certifies that the Rul mission have been complied with.	CHANGE OF ONERWIPD FROM TEXAS PROPER OF CONTROLS A DIVISION OF JOSEPH 1, ST. 3, 14 & FOLE, D.C. TO TEXAS PROJECT OF A FOLE.
mission have been complied with.	CHANGE OF ONERATO I FROM TEXAS PACIFIC OF CONTROLS A DIVISION OF JOSEPH 2, 81.3 14.3 Ends, inc TO TEXAS PACIFIC OF ACT IN A FRANCE EFFECTIVE DIVISION OF JOSEPH 2, 81.4 Ends, inc EFFECTIVE DIVISION OF THE ONE ENDS. Les and Regulations of the Oil Conservation Com-
mission have been complied with.	CHANGE OF ONERANGE FROM TEXAS PROPER OF CONTROLS A DIVISION OF JOSEPH L. SELECTOR OF SELECTOR TO TEXAS PROPER OF A SELECTOR OF THE OHIO COMP-
mission have been complied with. Executed this the 14th day of April	CHANGE OF OTERATO I FROM TEXAS PROTEIN OF GOLDBORY A DIVISION OF JOSEPH L. SC. G. FR. S. FR. B. FR. B. TO TEXAS PROTEIN OF B. S. G. FR. B.
mission have been complied with. Executed this the 14th day of April	CHANGE OF ONDRATO I FROM TEXAS PROTEIN OF COLUMNIA A DIVISION OF JOSEPH E. SULA THE & ENGL. THE TO TEXAS PROTEIN OF LAST THE HIGH. EFFECTIVE ELECTIONS Les and Regulations of the Oil Conservation Com-
Executed this the 14th day of April	CHANGE OF ONDRATO I FROM TEXAS PROTEIN OF COMPANY A DIVISION OF JOSEPH E. SULA THE SERVE THE TO TEXAS PROTEIN OF A SERVE THE EFFECTIVE ELVELTINGS Les and Regulations of the Oil Conservation Com- 19 60 By YAM Sales Petroleum Engineer
Executed this the 14th day of April Approved	CHANGE OF OTORATION FROM TEXAS PACIFIC OF COMPANY A DIVISION OF JOSEPH E. SULA THE SERVE TO TEXAS PAGIFIC OF A STATE FROM EFFECTIVE EVENT TO JUST By Jam Mary Title Process Petroleum Rogineses COMPANY Company Company



AREA 640 ACRES

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico PORTS OFFICE OCC

WELL RECORD 21 AM 7 34

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

	Pacific C	(Company or Op	il Company	***************************************		State HAN (Lease)	V - 1
				· •	•	•	36-8 , NMPA
ianglia	-Mattix	***************************************		Pool,	Lea		Count
Vell is	660	feet from	North	line and	1980	feet from	Sest li

rilling Co	mmenced	anuary 31		., 19 6Q Drillis	ng was Completed	Februar	7 6.4 , 19 60
	_		_	•			. Inc.
			_			•	M
		at Top of Tubi	-	1991	The in	formation given is to	be kept confidential unt
***************************************			, 19. .				
			_	IL SANDS OR 2	-		

o. 3, from.			to	No. (5, from	to	•••••••••••••••••••••••••••••••••••••••
			IMPO	BTANT WATE	B SANDS		
iclude data	a on rate of	water inflow an	d elevation to which	h water rose in ho	le.		
o. 1, from.			to	***************************************		feet	***************************************
•			to				
•							······
o. 4, from.			to	***************************************	••••••••••••	feet.	••••••
				CASING RECO	RD		
SIZE	WEIG PER P	HT NEW OOT USI		KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
9_5/8**	32	None	319	Float	<u> </u>	<u></u>	Surface
78	20		3592	Float			Production Str
				-	 		+
	i -		MUDDING	AND CEMENT	ING RECORD		
		,					
SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	d	MUD RAVITY	AMOUNT OF MUD USED
HOLE 2		329	300+45 Ge1	Pump & Plu	R.		AMOUNT OF MUD USED
SIZE OF HOLE	CASING	SET	<u> </u>	USED	R.		AMOUNT OF MUD USED

ECORD OF DRILL-STEM AND SPECIAL 1 8

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

•		used from							o	
Cable too	is were u	sed from	mpletion feet to		•	nd from		feet t	o	feet.
				_	DUCTION					
Put to Pr	oducing	Pebrua	ry 16,	1960)					
OIL WE	LL: Th	e production	during the first 24 hour	rs was	<i>2</i> 0	bar	rels of liq	uid of which	85.8	% was
	wa	s oil;	0 % was em	ulsion;	4.2	.% water	; and	0	% was sedir	nent. A.P.I.
	Gra	avity	350		•••					
GAS WE	LL: Th	e production	during the first 24 hour	rs was		M.C.F. pl	us	•••••	*	barrels of
	lia	uid Hydroca	rbon. Shut in Pressure		lbs.					
Length o		-								
-			LOW FORMATION 1			OE 32/1/01	U	ADMICAL	TOWYON OF	CIPI A PRIVA
P L.E.	MOE INI	JIVALE BE	Southeastern New Me		UNFURMAN	CE WIII	n GEOGN		stern New Me	•
T. Anhy	<u>,</u>	151	т.	Devonian	•••••	•••••	T.	Ojo Alamo		
T. Salt	_		T.	Silurian			т.	Kirtland-Fru	itland	···
	3			•				Farmington		
				•				Pictured Cliffs		
T. Quee	.n3	570	т.	Ellenburger			Т.	*	ıt	
•	•								***************************************	
					••••					
										•
T. Tubb)S		т.	***************************************			Т.	•		
									······································	
1. 141100					ION RECO		1.	•	•••••••••••••••••••••••	
From	То	Thickness	Formation		From	То	Thickness	3	Formation	
		in Feet	Tormation				in Feet		Formation	
0	333	333	Sand a said sa	•			:			
333	500	167	Red Bed							
500	1206	706	Red Bed. Salt	& Anhyd	•					
			V	h26						
1206	2651	1643	walkerstee a s							
2651	51 2954 103 Ambydrite & Cy		AD							
2954 3121		167	Anhyerite & I	ima						
			14me							
3121	3584	463	Lame							
3584	3434	50	Lime & Send							
	<u> </u>									
			ATTACH SEPARAT	re sheet	IF ADDITIO	NAL SP	ACE IS N	EEDED	`	
I he	reby swea	ır or affirm	that the information giv	en herewith	is a complete	and corre	ct record o	f the well and	d all work don:	on it so far
_			ilable records.							
			_		.i	•	************	Kareh	•	(Date)
Company	or Opera	ator Angel	Pacific Coal &	011	Address.	P. O.	Box 1	ide, iiob	be, New M	miee