

OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE March 10, 1960

TO:

T. P. Coal & Oil Co.

Box 1688

Hobbs, New Mexico

RE: Flaring of casinghead gas

Gentlemen:

Form C-110 for your State "A" A/c 1 #82 15-23-36 Langlie Mattix
Lease Well No. S-T-R Pool

which was completed 2/16/60, indicates that no connection has been made for the sale of casinghead gas from this well. To comply with Order R-553 you must, therefore, obtain a connection, or secure a no-flare order from the Commission not later than 5/16/60.

Failure to comply with these instructions will result in allowable cancellation without further notice.

Yours very truly,

OIL CONSERVATION COMMISSION

Proration Manager
Title

REQUEST FOR (OIL) - ~~(GAS)~~ ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided the well is completed within 30 days of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Hobbs, New Mexico February 24, 1960
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Texas Pacific Coal & Oil Co. State "NM" a/o-1, Well No. 82, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)

B, Sec. 15, T. 23-S, R. 36-E, NMPM., Langlie-Mattix Pool
Unit Letter

Lea County. Date Spudded 1/31/60 Date Drilling Completed 2/7/60

Please indicate location:

D	C	B	A
		X	
E	F	G	H
L	K	J	I
M	N	O	P

Elevation 3399 Total Depth 3634 D.F. PBD

Top Oil/Gas Pay 3602 D.F. Name of Prod. Form. Seven Rivers

PRODUCING INTERVAL - D.F. 10' above G.L.

Perforations Sand jet perforated open hole at 3612

Open Hole 3602 - 3634 Depth Casing Shoe 3602 Depth Tubing 3599 G.L.

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls. water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 103.2 bbls. oil, 16.8 bbls. water in 24 hrs, 0 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Tubing, Casing and Cementing Record

Size	Feet	Size
9-5/8"	320	300 + 4% Gal
7"	3592	250 + 4% Gal
2"	3599	

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 10,000 gal. refined oil & 10,000 lbs. 20/40 sand

Casing Tubing Date first new Press. 2800 Press. oil run to tanks 2/16/60

Oil Transporter Texas-New Mexico Pipeline Company

Gas Transporter None - gas vented

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 19

Texas Pacific Coal & Oil Company
(Company or Operator)

OIL CONSERVATION COMMISSION

By: (Signature)
(Signature)

By: (Signature)

Title: Petroleum Engineer
Send Communications regarding well to:

Title: (Signature)

Name: Texas Pacific Coal and Oil Company

Address: P. O. Box 1688, Hobbs, New Mexico