

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110

Revised 7/1/55

HODGES OFFICE OCC

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

1960 FEB 25 AM 10:49

Company or Operator Texas Pacific Coal and Oil Company Lease State "A" A/c-1

Well No. 82 Unit Letter B S15 T23-S R36-E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit S15 T23-S R36-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company

Address P. O. Box 1510, Midland, Texas

(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____

(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

No connection - gas vented

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: _____ (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of February 19 60

By [Signature]

Approved _____ 19 _____

Title Petroleum Engineer

OIL CONSERVATION COMMISSION

Company Texas Pacific Coal & Oil Co.

By [Signature]

Address P. O. Box 1688

Title _____

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address P. O. Box 1688, Hobbs, New Mexico			
Lease State "A" A/o-1	Well No. 82	Unit Letter B	Section 15	Township 23-8	Range 36-E
Date Work Performed 2/7-8/1960	Pool Langlie-Mattix	County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 113 jts. (3592') 7", 20# J-55 cmls. casing. Set at 3602'.
Cemented with 250 cms. reg. + 4% Gel.
Pumped plug to 3535' at 12:40 P.M. 2/7/1960.

Ran temperature survey after 12 hours. Top cement at 2080'.

Pressured up on 7" casing to 800 psi for 30 minutes before
and after drilling out. Test O. K.

Witnessed by Jerry Lambeth	Position Petroleum Engineer	Company Texas Pacific Coal & Oil Company
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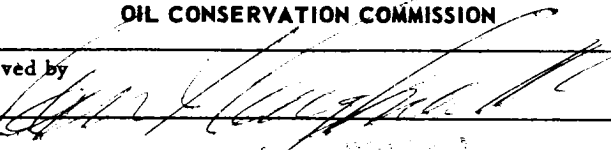
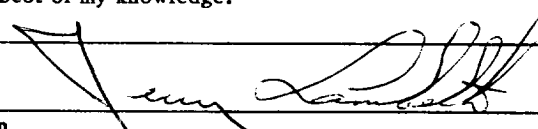
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title Petroleum Engineer	Position Petroleum Engineer		
Date FEB	Company Texas Pacific Coal and Oil Company		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address 1960 FEB 8 AM 7:25 P. O. Box 1688, Hobbs, New Mexico				
Lease State "A" A/e-1	Well No. 82	Unit Letter B	Section 15	Township 23-S	Range 36-E	
Date Work Performed 1/31 - 2/1/60	Pool Langlie-Mattix		County Lea			

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 3:00 P.M. 1/31/60. Ran 10 jts. (319') 9-5/8, 32# casing.
Set at 329. Cemented with 300 sxs. reg. neat + 4% gel & 2% calcium chloride.
Cement circulated. Pumped plug to 289 at 9:25 P.M. 1/31/60.

After 24 hours tested casing at 800 psi for 30 minutes before and after
drilling out cement. Test O. K.

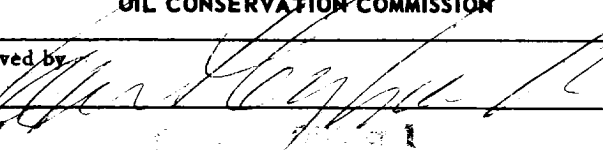
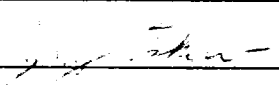
Witnessed by Jerry Eskew	Position Petroleum Engineer	Company Texas Pacific Coal & Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P B T D	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title Petroleum Engineer		Position Petroleum Engineer	
Date 2-1-60		Company Texas Pacific Coal and Oil Company	