| DISTRIBUTION<br>JANTA FE<br>FILE  | NEW MEXICO O<br>REQUI   | EST FOR ALLOWABLE   | Form C-104<br>Supersedes Old C-104 and C<br>Effective 1-1-65  |
|---|---|---|---|
| LAND OFFICE   | AUTHORIZATION TO  | TRANSPORT OIL AND NATURA  | AL GAS  |
| OPERATOR<br>PRORATION OFFICE<br>Operator  |   |   |   |
|   | on & Production Co.   |   |   |
|   | l, Midland, Texas 79702   |   |   |
| Reason(s) for filing (Check pr<br>New Well  | Oper box)<br>Change in Transporter of:  | Other (Please explain)  |   |
| Recompletion Change in Ownership  |   | y Gas Name Chan<br>From: Sun  | ge Only<br>Oil Company  |
| If change of ownership give   | name  | ondensate   |   |
| and address of previous owr   | ner   |   |   |
| . DESCRIPTION OF WELL<br>Lease Name   | Well No. Puel Name, includir  |   | Lease No  |
| State "A" A/C 1<br>Location   |   | tix 7 Rvrs.Q.Gryb. <sup>State</sup> , Fea   |   |
| Unit Letter <u> </u>  | 1980 Feet From The North  | Line and <u>1980</u> Feet Fro   | om The East   |
| Line of Section 15  | Township 23 S Range   | <u>36 E</u> , NMPM, L   | Ea County   |
| Name of Authorized Transporte   | SPORTER OF OIL AND NATURAL  | GAS<br>Address (Give address to which an  | proved copy of this form is to be sent)   |
| Texas New Mexic   | o Pipeline  | Box 1510, Midland   | Texas   |
| El Paso Natural<br>— Phillips Petrol  |   | our, we   | proved copy of this form is to be sent)   |
| If well produces oil or liquids, give location of tanks.                                      | Unit Sec. Twp. Ege.<br>G 15 23 36   |   | When 4-12-60  |
| If this production is comming<br>COMPLETION DATA  | rled with that from any other lease or po   | ol, give commingling order number:  |   |
| Designate Type of Con   | $\begin{array}{c c} & \text{Oil Well} & \text{Gas Well} \\ \hline \\ \text{npletion} = (X) & \end{array}$ | New Well Workover Deepen  | Plug Back   Same Res'v. Diff. Res'  |
| Date Spudded  | Date Compl. Ready to Prod.  | Total Depth   | P.B.T.D.  |
| Elevations (DF, RKB, RT, GR,  | etc., Name of Producing Formation   | Top Cil/Gas Pay   | Tubing Depth  |
| Perforations  |   |   | Depth Casing Shoe   |
|   | TUBING, CASING, A   | ND CEMENTING RECORD   |   |
| . HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT  |
|   |   |   |   |
|   |   |   | -   |
| TEST DATA AND REQUE<br>OIL WELL<br>Date First New Cil Bun To Tan                              | able for this   | e after recovery of total volume of load of<br>depth or be for full 24 hours)<br>Producing Method (Flow, pump, gas                            | il and must be equal to or exceed top allou<br>lift, etc.j  |
| Length of Test  | Tubing Pressure   | Casing Pressure   | Choke Size  |
| Actual Pred, During Test  | Oll-Bbls.   | Water-Bbls.   | Gas - MCF   |
|   |   |   |   |
| GAS WELL<br>Actual Prod. Test-MCF/D   | Length of Test  | Bbls, Condensate/MMCF   | Gravity of Condensate   |
| Testing Method (pitot, back pr.)  | Tubing Pressure (Shut-in)   | Casing Pressure (Shut-in)   | Chcke Size  |
| CERTIFICATE OF COMPL  |   |   |   |
|   |   |   | ATION COMMISSION  |
|   | and regulations of the Oil Conservation   |   |   |
| I hereby certify that the rules<br>Commission have been compl                                 | and with and that the information given<br>the best of my knowledge and belief.                           | BY  |   |
| I hereby certify that the rules<br>Commission have been compl                                 | ed with and that the information given  |   |   |
| I hereby certify that the rules<br>Commission have been compl                                 | ed with and that the information given  | TITLE   | compliance with RULE 1104.  |
| I hereby certify that the rules<br>Commission have been compl<br>above is true and complete t | ed with and that the information given  | TITLE<br>This form is to be filed in<br>If this is a request for allow<br>well, this form must be accompt                                     | compliance with RULE 1104.<br>wable for a newly drilled or deepened<br>anied by a tabulation of the deviation   |
| I hereby certify that the rules<br>Commission have been compl                                 | ed with and that the information given  | TITLE<br>This form is to be filed in<br>If this is a request for sllow<br>well, this form must be accompa-<br>tests taken on the well in acco | compliance with RULE 1104.<br>wable for a newly drilled or deepened<br>anied by a tabulation of the deviation<br>rdance with RULE 111.<br>ust be filled out completely for allow- |

|  | NEW MEXICO OIL CONSERVATION COMMISSION<br>REQUEST FOR ALLOWABLE  |   | Form C-104<br>Supersnaes Uld C-104 and C   |
|--|--|---|--|
| J.S.G.S.   |  | AND   | Effective 1-1-65   |
| LAND OFFICE  | AUTHORIZATION TO T   | RANSPORT CIL AND NATUR  | AL GAS   |
| TRANSPORTER  |  |   |  |
| OPERATOR   |  |   |  |
| I. PRORATION OFFICE  |  |   | ·  |
| SUN OIL COMPANY  |  |   |  |
| P.O. Box 1861, Midland,  | TX 79702   |   |  |
| Reason(s) for tiling (Check proper box)<br>New Well  |  | Other (Please explain)  |  |
| Recompletion   | Change in Transporter of:<br>Oll Dry   | Gas   |  |
| Change in Ownership X  | Casinghead Gas Conc  | densate   |  |
| If change of ownership give name<br>and address of previous owner <u>S</u>   | UN TEXAS COMPANY, P.O.   | Box 4067, Midland, TX   | 79704  |
| I. DESCRIPTION OF WELL AND L   | EASE   |   |  |
| State "A" A/C-1  | 80 Langlie-Matt  | Formation<br>ix 7 Rvrs. Q.Gryb State, Fe  |  |
|  | Feet From The North .  | ine and Feet Fr   | East   |
| Line of Section 15 Town  | ship 23-S Range  | 36-E , NMEM,  | Lea  |
| I. DESIGNATION OF TRANSPORTI   | ER OF OIL AND NATURAL C  |   | County .   |
| Name of Authorized Transporter of Off  | 🛆 or Condensate 🚞  | Aadress (Give address to which ap   | proved copy of this form is to be sent)  |
| Texas New Mexico Pipeli<br>NET Pásio Natúratogas Casu  |  | Box 1510, Midland, T  | •  |
| Phillips Petroleum   |  | Box 6666, Odessa, TX  | proved copy of this form is to be sent;  |
| If well produces oil or liquids, give location of tanks.   | Unit Sec. Twp. Rge.<br>G   15   23   36  | Is gas actually connected?  | When 4-12-60   |
| If this production is commingled with<br>. COMPLETION DATA   |  |   | 4-12-00  |
| Designate Type of Completion   | - (X)  | New Well Workover Deepen  | Plug Back Same Resty, Diff. Resty  |
| Date Spudded   | Date Compi. Ready to Proa.   | Total Depth   | P.S.T.D.   |
| Elevations (DF, RKB, RT, GR, etc., )   | ame of Producing Formation   | Top CL/Gas Pay  | Tubing Depth   |
| Periorations   |  |   |  |
|  |  |   | Depth Casing Shoe  |
| HOLESIZE   | TUBING, CASING, AN<br>HOLE SIZE CASING & TUBING SIZE   |   |  |
|  |  | DEPTH SET   | SACKS CEMENT   |
|  |  |   |  |
|  |  |   |  |
|  |  |   |  |
| TEST DATA AND REQUEST FOR<br>OIL WELL  | ALLOWABLE (Test must be able for this d  | after recovery of total volume of load o  | il and must be equal to ar exceed top allow                                      |
|  | ALLOWABLE (Test must be a able for this d able of Tost   | after recovery of total volume of load c<br>epth or be for full 24 hours)<br>Producing Method (Flow, pump, gas  |  |
| Date First New Cil Run To Tanks  | Cte of Test  | Producing Method (Flow, pump, gas   | iifi, eic.j  |
| Date First New Oil Run To Tanks D<br>Length of Test  | cte of Test<br>uping Pressure  | cpin or de jor juit 14 hours)   |  |
| Date First New Cil Bun To Tanks D<br>Length of Test  | Cte of Test  | Producing Method (Flow, pump, gas   | iifi, eic.j  |
| Date First New Cil Run To Tanks     D       Length of Test     T       Actua, Prod. During Test     O  | cte of Test<br>uping Pressure  | Producing Method (Flow, pump, gas<br>Casing Pressure  | Hft, eic.y<br>Choxo Sizo   |
| Date First New Cil Run To Titnks     D       Length of Test     T       Actua, Prod. During Test     C       GAS WELL     C  | die of Test<br>ubing Pressure<br>Il-Bois.  | Producing Method (Flow, pump, gas       Casing Pressure       Water-Bols.   | Hft, eic.y<br>Choxo Sizo   |
| Date First New Cil Run To Titnks     D       Length of Test     T       Actual Prod. During Test     C       GAS WELL     Actual Prod. Test + MCF/D     Let  | ale of Test<br>ubing Pressure<br>II-Bols,<br>engin of Test   | Producing Method (Flow, pump, gas<br>Casing Pressure  | Hft, eic.y<br>Choxo Sizo   |
| Date First New Cil Run To Titnks     D       Length of Test     T       Actual Prod. During Test     C       GAS WELL     Actual Prod. Test + MCF/D     Let  | die of Test<br>ubing Pressure<br>Il-Bois.  | Producing Method (Flow, pump, gas       Casing Pressure       Water-Bols.   | Uft, etc.y<br>Choze Size<br>Gaa-MCF  |
| Date First New Cil Run To Titnks     D       Length of Test     T       Actual Prod. During Test     C       GAS WELL     Actual Prod. Test + MCF/D     Let  | ale of Test<br>ubing Pressure<br>II-Bols,<br>engin of Test   | Producing Method (Flow, pump, gas         Ccsing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)   | Choze Size<br>Gas-MCF<br>Gravity of Condensate                                   |
| Date First New Cil Run To Tanks     D       Length of Test     T       Actual Prod. During Test     C       GAS WELL     C       Actual Prod. Test-MCF/D     Le       Testing Method (pitot, back pr.)     Testing Method (pitot, back pr.)       CERTIFICATE OF COMPLIANCE     I hereby certify that the rules and recu   | <pre>cle of Test uping Pressure li-Bois. engin of Test bing Pressure(Bhnt-in) lations of the Oil Communic</pre>  | Producing Method (Flow, pump, gas         Cosing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL. CONSERV                                | Choze Size<br>Gas-MCF<br>Gravity of Condensate<br>Choze Size<br>ATION COMMISSION |
| Date First New Oil Run To Tanks     D       Length of Test     T       Actual Prod. During Test     O       GAS WELL     Actual Prod. Test-MCF/D     Letter Testing Method (pitot, back pr.)   | cle of Test<br>using Pressure<br>H-Bais.<br>bing Pressure (Bhnt-in)<br>lations of the Oil Conservation   | Producing Method (Flow, pump, gas         Ccsing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL. CONSERV         APPROVED               | Choze Size   |
| Date First New Cil Run To Tanks     D       Length of Test     T       Actual Prod. During Test     C       GAS WELL     C       Actual Prod. Test-MCF/D     Le       Testing Method (pitot, back pr.)     Tu       CERTIFICATE OF COMPLIANCE     I       I hereby certify that the rules and regu       Commission have been complied with  | cle of Test<br>using Pressure<br>H-Bais.<br>bing Pressure (Bhnt-in)<br>lations of the Oil Conservation   | Producing Method (Flow, pump, gas       Cosing Pressure       Water-Bbls.       Bbls. Condensate/MMCF       Casing Pressure (Shut-in)       OIL. CONSERV       APPROVED                           | Choze Size   |
| Date First New Cil Run To Tanks     D       Length of Test     T       Actual Prod. During Test     C       GAS WELL     C       Actual Prod. Test-MCF/D     Le       Testing Method (pitot, back pr.)     Tu       CERTIFICATE OF COMPLIANCE     I       I hereby certify that the rules and regu       Commission have been complied with  | cle of Test<br>using Pressure<br>H-Bais.<br>bing Pressure (Bhnt-in)<br>lations of the Oil Conservation   | Producing Method (Flow, pump, gas       Cosing Pressure       Water-Bbls.       Bbls. Condensate/MMCF       Casing Pressure (Shut-in)       OIL. CONSERV       APPROVED       BY                  | Choze Size   |
| Date First New Cil Run To Tainks       D         Length of Test       T         Actual Prod. During Test       D         GAS WELL       C         Actual Prod. Test-MCF/D       Letter         Testing Method (pitot, back pr.)       Tu         CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regu         Commission have been complied with above is true and complete to the be         State Actual State Actual Complete to the be   | cle of Test<br>using Pressure<br>11-Bols.<br>engin of Test<br>bling Pressure (Bhnt-in )<br>lations of the Oil Conservation<br>and that the information given<br>at of my knowledge and belief. | Producing Method (Flow, pump, gas         Producing Pressure         Water-Bols.         Bals. Condensate/MACF         Casing Pressure (Shut-in)         OIL. CONSERV         APPROVED            | Choce Size   |
| Date First New Cill Run To Titnes       D         Length of Test       T         Actual Prod. During Test       C         GAS WELL       C         Actual Prod. During Test       C         Testing Method (pitot, back pr.)       Testing Method (pitot, back pr.)         CERTIFICATE OF COMPLIANCE         I hereby certify that the rules and regu         Commission have been complied with above is true and complete to the be         Que Que Que Que Complete to the be         Official Complete to the be         Que Que Que Que Complete to the be         Official Complete to the be         Que Que Que Que Que Complete to the be         Official Complete Complete to the be         Output         Output         Complete Complete to the be         Output         Output         Actual Complete | cle of Test<br>using Pressure<br>11-Bols.<br>engin of Test<br>bling Pressure (Bhnt-in )<br>lations of the Oil Conservation<br>and that the information given<br>at of my knowledge and belief. | Producing Method (Flow, pump, gas         Producing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL. CONSERV         APPROVED         BY | Choce Size   |
| Date First New Cil Run To Tainks       D         Length of Test       T         Actual Prod. During Test       D         GAS WELL       C         Actual Prod. Test-MCF/D       Letter         Testing Method (pitot, back pr.)       Tu         CERTIFICATE OF COMPLIANCE       I hereby certify that the rules and regu         Commission have been complied with above is true and complete to the be         State Actual State Actual Complete to the be   | cle of Test<br>using Pressure<br>11-Bols.<br>engin of Test<br>bling Pressure (Bhnt-in )<br>lations of the Oil Conservation<br>and that the information given<br>at of my knowledge and belief. | Producing Method (Flow, pump, gas         Producing Pressure         Water-Bbls.         Bbls. Condensate/MMCF         Casing Pressure (Shut-in)         OIL. CONSERV         APPROVED         BY | Choce Size  Choce Size  Gravity of Condensate  Choce Size  ATION COMMISSION      |

|                       | SANTA FE  | 1   | L CONSERVATION COMMISSION<br>ST FOR ALLOWABLE   | Form C -104<br>Supersedes Old C-104 and C-1<br>Elfective 1-1-65   |
|-----------------------|---|---|---|---|
|                       | U.S.G.S.  | AUTHORIZATION TO T  | AND<br>RANSPORT OIL AND NATURAL   | GAS .   |
| Ì                     | IRANSPORTER OIL   |   |   |   |
| ł                     | GAS<br>OPERATOR   |   |   |   |
| 1.                    | PRORATION OFFICE  |   |   |   |
|                       | SUN TEXAS C   | ;OMPANY   |   |   |
|                       | P <u>O</u> Box 4<br>Reason(s) for filing (Check proper box  |   | 5 79704<br>Other (Please explain)   |   |
|                       | New Wo!l  | Change in Transporter of:   |   |   |
|                       | Recompletion Change in Ownership X  |   | Gas<br>densate  |   |
|                       | f change of ownership give name<br>and address of previous owner  | TEXAS PACIFIC OIL CON   | PANY, INC. P. O. Box 40   | 67 Midland, TX. 79702   |
| <b>II</b> . ]         | DESCRIPTION OF WELL AND   | UEASE   | Formation Kind of Lea   | se Lease No.  |
|                       |   | <1 1. m. 17   | harry A fail State, Foder   | al cr Fee Sp. 75-   |
|                       | Location  | 14 - Feat From The 14 11 1  | Line and Feet From  | The Street  |
|                       |   |   | ,   |   |
| 1                     | Line of Section 75 To   | ownship / Range   | -/-// , NMPM, ///   | - County  |
| <b>II.</b> 1          | DESIGNATION OF TRANSPOR   | TER OF OIL AND NATURAL (  | GAS<br>Address (Give address to which appro   | oved copy of this form is to be sent)   |
|                       | I make Margar   | The second se | Part 12 Mary  | $a_{1}$ , $1\times$   |
|                       | Name of Authorized Transporter of Ca  | isinghead Gas 📶 — or Dry Gas 🗍<br>J   | Address (Give address to which appro  | oved copy of this form is to be sent)   |
|                       | If well produces oil or liquids,<br>give location of tanks.   | Unit Sec. Twp. Rge.   | Is gas actually connected? Wh   | ien 4 17 1.1  |
|                       | f this production is commingled wi<br>COMPLETION DATA   | ith that from any other lease or poo  |   | ٤   |
|                       | Designate Type of Completion  | on = (X)  | New Well Workover Deepen  | Plug Back Same Restv. Diff. Restv.  |
|                       | Date Spuddød  | Date Compl. Ready to Prod.  | Total Depth   | P.B.T.D.  |
|                       | Elevations (DF, RKB, RT, GR, etc.,  | Name of Producing Formation   | Top Cil/Gas Pay   | Tubing Depth  |
| ł                     | Perforations  |   |   | Depth Casing Shoe   |
| -                     |   | TUBING, CASING, A   | ND CEMENTING RECORD   |   |
|                       | HOLE SIZE   | CASING & TUBING SIZE  | DEPTH SET   | SACKS CEMENT  |
|                       |   |   |   |   |
| -                     |   |   |   |   |
|                       |   | OR ALLOWABLE (Test must be<br>oble for this   | after recovery of total volume of load oil depth or be for full 24 hours)   | and must be equal to or exceed top allou-   |
| _(                    | DIL WELL<br>Date First New Oil Run To Tanks   | Dote of Test  | Producing Method (Flow, pump, gas li  | ft, etc.)   |
| -                     | Length of Test  | Tubing Pressure   | Casing Pressure   | Choke Size  |
| -                     |   | C::-Bbis.   | Water-Bble.   |   |
|                       | Actual Prod. During Test  | Ci.+ B5.8.  | () (, C, - ) / O (  |   |
| (                     | GAS WELL  |   |   |   |
|                       | Actual Prod. Test-MCF/D   | Length of Test  | Bbis. Condensate/MMCF   | Gravity of Condensate   |
|                       | Testing Hethod (pitot, back pr.)  | Tubing Pressure (Shat-in)   | Cosing Pressure (Shut-in)   | Choke Size  |
| L<br>I. C             | CERTIFICATE OF COMPLIANCE   |   | OIL CONSERVATION COMMISSION   |   |
|                       | hereby certify that the rules and r   | regulations of the Oil Conservation   | APPROVED  | , 19  |
| t                     | Commission have been complied with and that the information given<br>above is true and complete to the best of my knowledge and belief. |   | BYBY  |   |
| ~                     |   |   | TITLE   |   |
| ~                     |   |   |   |   |
| ~                     | 6.6   | Jun   | This form is to be filed in a   | compliance with RULE 1104.  |
| ~                     | Pagional Granati  | árure)  | This form is to be filed in o<br>If this is a request for allow<br>well, this form mus: be accompa<br>tests taken on the well in accor  | compliance with RULE 1104.<br>Wable for a newly drilled or deepened<br>nied by a tabulation of the deviation<br>dance with RULE 111.  |
| · ~                   | (S.gers   | ۲۰۰۶)<br>ons Superintenient/West<br>Net   | This form is to be filed in o<br>If this is a request for allow<br>well, this form mus: be accompa-<br>tests taken on the well in accor<br>All sections of this form mu<br>able on new and recompleted we   | compliance with RULE 1104.<br>Wable for a newly drilled or deepened<br>nied by a tabulation of the deviation<br>dance with RULE 111.<br>at be filled out completely for allow-<br>plis. |
| <ul> <li>C</li> </ul> | Regional Operatio   | ons Superintendent/West<br>""<br>SEP 1 2 1980   | This form is to be filed in o<br>If this is a request for allow<br>well, this form mus: be accompa-<br>tests taken on the well in accor<br>All sections of this form mu-<br>able on new and recompleted we<br>Fill out only Sections I. II<br>well name or number, or transport | compliance with RULE 1104.<br>(able for a newly drilled or deepened<br>nied by a tabulation of the deviation<br>dance with RULE 111.<br>at be filled out completely for allow-          |