

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD 11 32

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

Texas Pacific Coal and Cil Company (Company of Operator) Well No. 80 in. 58 % of 18 %, of 28 % pool, Lea C. Well in. 1980 feet from Sarth line and 1980 feet from Sarth Of Section 15 If State Land the Oil and Gas Leas No. is. 1884 Drilling Commenced. Jarnaty 14; 19 % Drilling was Completed. Jarnaty 12; 19 Name of Drilling Contractor. F. W. A. Drilling Company J. P. Gilbbing, Inc. Address Witchita Falls, Texas Midilary, Texas Elevation above sea level at Top of Tubing Head. 3320 The information given is to be kept confidential. OIL SANDS OR ZONES No. 1, from 15 % to 36 % HTM. No. 4, from to No. 5, from to No. 5, from to No. 5, from to feet. No. 2, from No. 3, from to feet. No. 2, from to feet. No. 2, from to feet. No. 3, from to feet. No. 3, from to feet. No. 4, from to feet. No. 5, from to feet. No. 4, from to feet. No. 5, from to feet. No. 4, from to feet. No. 5, from to feet. No. 4, from to feet. No. 5, from to feet. No. 6, from to feet. No. 7, from to feet. No. 1, from to feet. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. No. 4, from to feet. No. 5, from to feet. No. 6, from to feet. No. 7, from to feet. No. 1, from to feet. No. 1, from to feet. No. 2, from to feet. No. 3, from to feet. No. 4, from to feet. No. 5, from to feet. No. 6, from to feet. No. 7, from to feet. No. 8, from feet. No. 9, from feet. No. 1, from feet. No. 1, from feet. No. 1, from feet. No. 2, from feet. No. 3, from feet. No. 4, from feet. No. 4, from feet. No. 4, from feet. No. 5, from feet. No. 6, from feet. No. 6, from feet. No. 7, from feet. No. 7, from feet. No. 8, from feet. No. 1, from	LOC	AREA 640 AC CATE WELL CO	CRES CRECTLY						
Well No. 50 , in SN 14 of 15E 14, of Sec. 15 , T 23-S , R 36-E N Langlio-Mattix Pool, Los C Well is 1980 feet from 197th line and 1990 feet from SERT Of Section. 15	Texas I	Pacific C	oal and C)11 Com	peny	***************************************		State "A" A/c	-1
Langlio-Mettix									
Well is 1980 feet from SATLIN line and 1980 feet from East of Section. 15 If State Land the Oil and Gas Lease No. is No. 1884-66. Drilling Commenced Jarruery 14. 19 60. Drilling was Completed Jarruery 12. 19 19 Name of Drilling Contractor F. W. A. Drilling Company J. P. Gibbine, Inc. Wichita Falls, Texas Midilard, Texas Elevation above sea level at Top of Tubing Head. 3390 The information given is to be kept confidential 19 19 OIL SANDS OB ZONES No. 1, from 3562 to 3662 ETM No. 4, from to 10 19 19 19 19 19 19 19 19 19 19 19 19 19								-	•
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8-3/4 7 3572 250+4% Gel Pump & Plug									
	8-3/4	-	3572	250+4	ير Gel	Pump & P.	lug		
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(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)									
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pen hole sand jetted at 3613' for 3 hrs. and at 3578 for 3 hrs.	***************************************				***************************************	•••••		•••••	
(Record the Process used, No. of Qus. or Gals. used, interval treated or shot.) Open hole sand jetted at 3613 for 3 hrs. and at 3578 for 3 hrs. 5.0.T. with 10,000 gal. refined oil & 10,000 lbs. 20/40 sand.				•••	•••••••••••••••••••••••••••••••••••••••	***************************************		•	
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pen hole sand jetted at 3613° for 3 hrs. and at 3578 for 3 hrs. 5.0.T. with 10,000 gal. refined oil & 10,000 lbs. 20/40 sand. esult of Production Stimulation Flowed 85.75 bbls. oil, no water through a 18/64° choke in kx 6 hr	ested	or: 1/30/6	0	•••••	••••••	************************			***************************************
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pen hole sand jetted at 3613' for 3 hrs. and at 3578 for 3 hrs.									

ECORD OF DRILL-STEM AND SPECIAL T

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach herete

TOOLS USED

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Cable tools	s were use	ed 1995O	entationteet to			d from		feet to	teet.
				PRODUCT	TION				
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OIL WEL	L: The	production	during the first 24 hou	irs was 85.75		baı	rels of liqu	uid of which 100	
	was	oil;Q	% was er	nulsion;O		% water	; and	O % was sed	iment. A.P.I.
	Gra	vi ty	350						
GAS WEL	.L : The	production	during the first 24 hou	ırs was		1.C.F. pl	.us		barrels of
			rbon. Shut in Pressure			•			
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T. Salt		1350	т.	Silurian	***************************************		т.	Kirtland-Fruitland	
			T.	Montoya			T.	Farmington	
		-	T.	Simpson				Pictured Cliffs	
			T.	McKeeEllenburger				MenefeePoint Lookout	
_		-	T.	Gr. Wash				Mancos	
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ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given	en herewith is a complete and correct record of the well and all work done on it so far
as can be determined from available records.	February 10, 1960
	(Thata)

Company or Operator	Joxas	Pacific	Coal & Oil	Company Address	P.	٥.	Hox 1688,	nobbs,	.lew	Mexico
Name	7	e	1.11		Title.		Petroleum			