

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

DISTRICT OFFICE OCC

Name of Company <b>Texas Pacific Coal and Oil Company</b>		Address <b>P. O. Box 1688, Hobbs, New Mexico</b>				
Lease <b>State "A" A/o-1</b>	Well No. <b>80</b>	Unit Letter <b>G</b>	Section <b>15</b>	Township <b>23-S</b>	Range <b>36-E</b>	
Date Work Performed <b>1/20 - 21/1960</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):  
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 111 fts. (3562') 7", 20# casing. Set at 3572'.  
Cemented w/250 sms. reg. neat + 4% Gel. Pumped plug to 3510 at 2:00 A.M. 1/20/60.

After 12 hours ran temperature survey. Top cement at 2090'.

After 24 hours tested pipe at 800 psi before and after drilling out cement  
for 30 minutes. Test O. K.

Witnessed by <b>Jerry Rakew &amp; Jerry Lambeth</b>	Position <b>Petroleum Engineers</b>	Company <b>Texas Pacific Coal &amp; Oil Company</b>
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## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

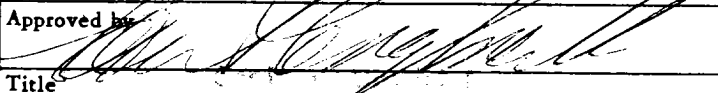
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name
Title	Position <b>Petroleum Engineer</b>
Date	Company <b>Texas Pacific Coal and Oil Company</b>

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

HOBBS OFFICE OCC

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company <b>Texas Pacific Coal and Oil Company</b>		Address <b>P. O. Box 1688, Hobbs, New Mexico</b>				
Lease <b>State "A" A/o-1</b>	Well No. <b>80</b>	Unit Letter <b>G</b>	Section <b>15</b>	Township <b>23-S</b>	Range <b>36-E</b>	
Date Work Performed <b>1/12 - 1/14/60</b>	Pool <b>Langlie-Mattix</b>			County <b>Lea</b>		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations    ☒ Casing Test and Cement Job    ☐ Other (Explain):  
☐ Plugging    ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 6:30 P.M. 1/12/60. T.D. in red bed at 340'.  
Ran 10 jts. (326'), 9-5/8", 32#, H-40 casing. Set at 336.  
Cemented with 300 sms. reg. neat + 4% gel and 2% CaCl<sub>2</sub>.  
Pumped plug to 286 at 1:00 A.M. 1/13/60.

After 24 hours tested casing at 1000 p.s.i. for 30 minutes  
before and after drilling out cement. Test O. K.

Witnessed by <b>Jerry Lambeth</b>	Position <b>Petroleum Engineer</b>	Company <b>Texas Pacific Coal and Oil Company</b>
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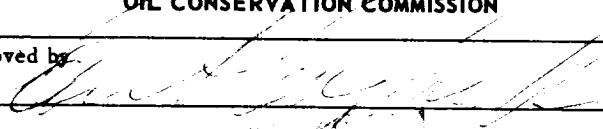
## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

## RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name <b>Jerry Lambeth</b>		
Title <b>Petroleum Engineer</b>	Position <b>Petroleum Engineer</b>		
Date	Company <b>Texas Pacific Coal and Oil Company</b>		