PO Box 1980, Hobbs, NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719 District III

## Energy, Minerals a Natural Resources Department

## Revised October 18, 1994 Instructions on back: Submit to Appropriate District Office 5 Copies

## Conservation division PO Box 2088 Santa Fe, NM 87504-2088

M	Pin	Brazos	RA	Artic	NM	27410
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histrict IV O Box 2088, Santa Fe NM 875(14-20)	t g							AN	MENDED REPORT		
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Donton Donousson					2 OGRID Number						
Raptor Resources, 901 Rio Grande		162791 3. Reason for Filling Code									
Austin, TX. 78701		Correct POD's (Effective 4-1-99)									
4 API Number			5 P	ool Name	e		<i>V</i>	1	6. Pool Code		
<sup>30 - 0</sup> 25-10725		Jalmat, Tn	ısl, Yts, 7-	Rivers	(Pro Gas)	(79240	0)		79240		
7. PropertyCode				perty Na			<u></u>	9	Well Nember		
24669 II. 'O Surface Locati	1		State	'A' A/0	C 1				59		
O Surface Location  Or lot. no.   Section   Township   Range   Lot. Idn   Feet from the   North/South Line   Feet from the   East/West Line   Couunty											
E 15 23	.   .		198		Nor		660	West	Lea		
11 Bottom Hol		n	1 170		1101	ui [	000	WEST	Lea		
UL or Lot Section Towns	hip Range	Lot. Idu.	Feet from	the	North/Sou	th Line	Feet from the	Eest/West Lii	ne county		
12 Lse Code 13. Producing Metho	od Code   14. (	Gas Connection Dat	te   15. C	-129 Perr	nit Number		16. C-129 Effective	Date 1	7. C-12b Expiration Date		
	S P										
III. Oil and Gas Transporte	ers 19. Transport	er Name	<del></del>	20 PC	DD	21. O/G	:	22. POD ULSTI	R Location		
OGRID	and Add	····					G	and Desci			
34053	lains Market	ing, L.P.		28100	)47	0	State	'A' A/C 1 I	Sattery #13		
20809 Sid	Richardson C	ichardson Gasoline Co.			)48	G	State 'A' A/C 1 Battery #13				
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								-	<del></del>		
				·			-				
IV. Produced Water	<del></del>							<del>-</del>			
23 POD	····	<del></del>		4. POD	ULSTR Loc	ation and	Description				
2810049				State	'A' A/C 1	Batter	y #12				
V. Well Completion D											
25 Spud Date	26 Rea dy Date	;	27. TD		28	PBTD	2	9 Perforations	DHC,DC,MC		
30 Hole Size	<u> </u>		32 Depth Set			33	Sacks Cement				
		31. Casing & Tubi				2 Deptil 3			. Sacks Cement		
				_				·			
VI. Well Test Data	<b> </b>							····			
34. Date New Oil 35.	e 36.1	Test Date		37. Test L	ength	38. Tbg.	Pressure	39. Csg. Pressure			
40. Choke Size 41. Oil 42. Wa				43. Gas 4			44. /	AOF 45. Test Method			
[ I hereby certify that the rules of th							<u> </u>				
knowledge and belief	with and that the information given above is true and complete to the best of my knowledge and belief  Signature:  Approved by										
Signature: Bull.		ApproveJ by									
Printed name: Bill R. Keathly		Title									
Title Regulatory Agent - F		Аррго	val Date:				A)V				
Date 4-14-00	Mark Laddy.										
47 If this is a change of o	perator fill in the	se OGRID number an	d name of the p	revious of	perator						
Previous Operator Signa	ture	Prin	ted Name	<u> </u>			Title		Date		

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico Energy, Minerals & Natural Resources Dep

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

	AMENDED	DEDOD
$\boldsymbol{-}$	<b>AMENDED</b>	REPOR

2040 South Pac			EOD 4							Ĺ		MENDED REPOR	
1.	R	EQUEST	POR A	LLOWABI	<u>_E_Al</u>	ND AU	THOR	IZAT	ON TO TR				
RAPTOR R			•			162				<sup>2</sup> OGRID Number 1791			
P.O. BOX 1 AUSTIN, TX						CH				Reason for Fling Code			
30 - 0	API Number	F	Jalmat		<sup>3</sup> Pool Name en Rivers (Pro Gas)				*Pool Code 79240				
-011/92 24664   State A AC 1							me	······································		Well Number			
	Surface I									<del></del>	<del>/</del>		
U) or lot no.	Section	Township 23S	Range 36E	Lot.Idn	Feet from	m the	North/So	uth Line	Feet from the	East/	West line	County LEA	
11 Bottom Hole Location													
UL or lot no.	Section \S	Township 23S	Range 36E	Lot Idn	Feet fro	om the North/South line		Feet from the	East/	West line	LEA County		
" Lse Code	PR	g Method Code		Connection Date	n (	C-129 Perm	it Number	]	* C-129 Effective 1 3/1/99	Date	" C	-129 Expiration Date	
III. Oil ar		ransporter	S ansporter	·									
OGRID	<u></u>		ansporter	Name		** POD 21 O/G			<sup>22</sup> POD ULSTR Location and Description				
4405	INS MARKE	810144		0									
1040	(1 515	DIOLIA DDO				10/0	71				<del>-</del>	<del></del>	
7000		RICHARDSO SOLINE CO.	JN			/01.20	) (P)	G					
				-								<del></del>	
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IV. Produ	ced Wat	er							<del></del>	<del></del>			
n b	OD					" POD UL	STR Locati	ion and D	escription			<del></del>	
V. Well C	Completio	on Data											
<sup>13</sup> Spud			dy Date	î	TD		* PB1	D	29 Perfora	ions		" DHC, DC,MC	
···	Hole Size		n C	asing & Tubing S	ize	<sup>23</sup> Depth Set					™ Saci	Sacks Cement	
						<del></del>							
·													
VI. Well 7	Test Data	<u></u>											
33 Date Ne		34 Gas Delive		<sup>n</sup> Test I	ate		Test Len	gth	" Tbg. Pro	essure	$\top$	" Csg. Pressure	
41 Choke Size 4 Oil 43 Water					4 Gas			4 AOF			" Test Method		
Thereby certify with and that the knowledge and be Signature:	information g	iven above is tru	ervation Di	vision have been collete to the best of a	omplied my			L COI	NSERVATI	ON I	DIVIS	ION	
Printed name:	RUS	SELL DOUG	EASS/			Approved	by:			**	5 My 1	MIS	
Title:		Tide:											
	4/22	SIDENT	<del></del>	(512) 478-44	<del>197</del> -	Approval	Date:		- 9				
Date:		r	hone:		]								
TI MITS IS 8 CH8	arge of operation	or Hi in the OC	RID numl	oer and name of the									
	Previous Ope	erator Signature				Printed	rk Tis	sdale	Vi		resid We	ent 4-7-99 Date	
				New Mexi	co Oil ( C-104	Conservat	ion Divisi	ion					

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°. eport all oil volumes to the nearest whole berrel.

, request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for  $% \left( 1\right) =\left( 1\right) \left( 1\right)$