NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103 (Rev 3-55)

LI ANENIIS REPORTS ON WELLS

ame of Compa	any			Address		1688,	Hobbs, New	Mexic	7) 23 10
	lfic Goal and	ULL Company	ll No. Uni	t Letter	Section	Township		Range	
ase	1/0-7			R	15		<u>-</u> S	<u> </u>	36-E
ete MAN		Pool			ļ	County Lea			
<u>3-9/1960</u>	<u> </u>	Langlio-Ma	REPORT OF:	(Check a	bbrobria				
	D'III' Conneile		ng Test and Ce			Other (Explain):		
Beginning Plugging	g Drilling Operation		edial Work						
tailed accor	unt of work done, n	ature and quantity of	materials used	l, and resu	lts obta	ined.			
. Rigg	ed-up, killed	well, pulled	tubing.						
		-up from 36891	1_37381.						
. Perf	orated 36851-	.3689° with 24	heles.						
****	_ #	forsted interv	al w/one #	4 shots					
5. Ran	112 jts 2" to	bing. Set at	36031.						
			•	lhe. 3	0/1/0	sand -			
6. 8. 0.	T. W10,000 8	gal. refined e	TT & 19410	TD#4 "	.uj -4-				
	bed and test	ad amili.							
7. Swab	Ded SINT CARO	ad matter							
Vitnessed by			Position			Company			
maaa m			Position	Engine	r	Texas	Pacific Co	al and	011 Company
B111 D.		FILL IN BEL	District.	AEDIAL V	VORK F	Texas		al and	011 Company
Bill D.	Reker		OW FOR REA	Engine MEDIAL V	VORK F	Texas	ONLY		mpletion Date
) F Elev.)	OW FOR REM ORIGINA PBTD	MEDIAL V	VORK F	Texas REPORTS	only ng Interval 0 - 3692	Con 5	mpletion Date
) F Elev. 3429	T D	3750	OW FOR REM ORIGINA PBTD	MEDIAL V	DATA	Texas REPORTS Produci	only Ing Interval 0 - 3692 OH St	Con 5/ ring Dept	mpletion Date
) F Elev. 3429	T D)	OW FOR REM ORIGINA PBTD	MEDIAL V	VORK R	Texas REPORTS Produci	only Ing Interval 0 - 3692 OH St	Con 5	mpletion Date
DF Elev. 3429 Tubing Diam 200 Perforced In	T D	3750 Tubing Depth 3621	OW FOR REM ORIGINA PBTD	MEDIAL V	DATA	Texas REPORTS Produci	only Ing Interval 0 - 3692 OH St	Con 5/ ring Dept	mpletion Date
3429 Tubing Diam 200 Perfore ted In 3640 - 4	T Deter	3750 Tubing Depth	OW FOR REM ORIGINA PBTD	B739 Oil Str. 5-	ing Dian	Produci 364 meter	ONLY ng Interval 0 - 3692 Oil St	Con 5/ ring Dept	mpletion Date
D F Elev. 34.29 Tubing Diam 20 Performed In	T Deter	3750 Tubing Depth 3621	OW FOR REM ORIGINA PBTD	Produc	ing Dian	Produci 364 meter	ONLY ng Interval 0 - 3692 Oil St	Con 5/ ring Dept	mpletion Date
DF Elev. 3429 Tubing Diam 20 Perforced In 3640 - 4	T Deter	3750 Tubing Depth 3621 0, 3682 - 92	OW FOR REM ORIGINA PBTD	Produc OF WOR	ing Diam	Produci 364 meter mation(s)	ONLY ng Interval 0 - 3692 OH St	Co. 54 749	mpletion Date 1.6/59 th Gas Well Potentia
DF Elev. 34.29 Tubing Diam 20 Perforeted In 3640 - 4	T Date of	3750 Tubing Depth 3621	OW FOR REM ORIGINA PBTD	Produce OF WOR	ing Diam	Produci 364 meter	ONLY ng Interval 0 - 3692 OH St	Co. 54 749	mpletion Date 16/59 th
DF Elev. 3429 Tubing Diam Performed In 3640 - 4 Open Hole In Test Before	Transfer Transfer Transfer Transfer Transfer Transfer Test	3750 Tubing Depth 3621 0, 3682 - 92 Oil Production BPD	PBTD RESULTS Gas Pro	Produce OF WOR	ing Diam L/2** ing Form KOVER	Producion BPD	only ng Interval O = 3692 OH St GO Cubic fee	Coo 54 ring Dept 3749	mpletion Date 1.6/59 th Gas Well Potentia
DF Elev. 3429 Tubing Diam Perforated In 3640 - 4 Open Hole In Test Before Workover	T Date of	3750 Tubing Depth 3621 0, 3682 - 92 Oil Production	PBTD RESULTS Gas Pro	Produce OF WOR	ing Dian L/2* ting Form KOVEF Water	Producion BPD	ONLY ng Interval O = 3692 OH St Cubic fee	Con 54 749 3749	mpletion Date 1.6/59 th Gas Well Potentia
Test Def Elev. 3429 Tubing Diam 200 Perfore sed It 3640 - 4 Open Hole In	Transfer Terms of Test Date of Test 12/23/59	3750 Tubing Depth 3621 0, 3682 - 92 Oil Production BPD	PBTD RESULTS Gas Pro	Produc Quee OF WOR	ing Diam L/2* ing Form KOVEF	Producion BPD	ONLY ng Interval O = 3692 OH St Cubic fee 71,26	Con 54 711 Dept 3749	mpletion Date 16/59 th Gas Well Potentia MCFPD
Performed In Test Before Workover After	Date of Test 12/23/59 3/15/60	3750 Tubing Depth 3621 0, 3682 - 92 Oil Production BPD 7.92 24	PBTD RESULTS Gas Pro MCF	Produc Ques OF WOR	ing Dian L/2* L/2* Water	Producion BPD	only ng Interval 0 - 3692 Oil St Cubic fee 71,26	Con 54 749 3749	mpletion Date 1.6/59 th Gas Well Potentia
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DF Elev. 3429 Tubing Diam Perforced Ir 3640 - 4 Open Hole Ir Test Before Workover After Workover	Date of Test 12/23/59 3/15/60	3750 Tubing Depth 3621 0, 3682 - 92 Oil Production BPD 7.92 24	PBTD RESULTS Gas Pro MCF	Production FPD I he to t Nam Posi	ing Dian L/2* ing Form KOVER Water reby cer he best	Producion 364 meter 364 meter BPD 1.07 6 rtify that the of my know my	only ng Interval 0 - 3692 Oil St Cubic fee 71,26 9,27 e information gledge.	Con 54 ring Dept 3749 Ret/Bbl	Gas Well Potentia MCFPD

NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO

AMISSION Form C-110

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Company or Oper	ator Texas Pacif	ic Coal & Od	1 Company	Lease State	HAH MO-1	
Well No. <u>59</u>	Unit Letter E	s 15 T	238 R 36E	Pool Langlie-Me	ttix	
County Les	Kii	nd of Lease	State, Fed.	or Patented) S	tate	
f well produces	oil or condensate				23-5 R 36-E	
				exico Pipeline Co	mpany	
Address Box 1	510, Midland, Te					
			opy of this	form is to be sen	t)	
	porter of Gas P		line Compan			
ddress Box 66	66, Odessa, Texa	#		Date Connected	9/20/59	
(Give	address to whic	h approved o	opy of this	form is to be sen	t)	

easons for Filin	g:(Please check	proper box)	New We	11	• ()	
				() C'head () Co	ndensate ()	
Change <mark>in Owner</mark> s Lemarks:	ship	()		Pipeline Connecti Give explanation		
		CHANGE OF OPERATION FROM TEXAS PACIFIC OIL COMPANY A DIVISION OF JOSEPH E. SEAS AM & SONS, INC.				
		TO TE	PANY, INC. 1969			
he undersigned on the second of the second have been detailed as the second of the sec		Rules and R	egulations	of the Oil Conserv	ation Com-	
xecuted this the	15th day of Sept	ember 1	9_59_	11/1	,	
nt.	^b 22 1 959		Ву	BALLE		
pproved	5 75 1000	19	Title	District Enginee	<u>r</u>	
OIL CONSEI	RVATION COMM	ISSION	Company	Texas Pacific Co	al & Oil Comp	
y <u> </u>	<u> </u>		Address	P. O. Box 1688		
itle	The new Oy	Ne i		Hobbs, New Mexic	0	