(Howhood	1/1/00)
(Para	C-165)

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe. Nevi OPER OFFICE OCC

M 8:59 WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES LOCATE WELL CORRECTLY

Texas Pacific Coal & Oil Com	The State of Her Hexico A/c-1
(Company or Operator)	(Lesse)
Well No	NE
Langlie-Mattix	
Well is 1980 feet from Next	h
of Section15 If State Land t	he Oil and Gas Lease No. is
	F.W.A. Drilling Company Inc.
Address	Sichita Falle, Texas
Elevation above sea level at Top of Tubing Head	
, 19	····

OIL SANDS OR ZONES

No. 1, from # 3640 to 3644	

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet.	
No. 2, from	to	feet.	
No. 3, from	to	feet.	
No. 4, from	to	feet.	

CASING RECORD

8	IZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
8	5/8	24	New	328	Float			Surface String
51	/2	14	New	3748	Fleat		3640 - 3692	Production String
				L				

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12 1/4	\$ 5/8	339	300 / 25CACL	Pump & Plug		
7 7/8	5 1/2	3755	250 7 4% gel	Pump & Plug		

RECORD OF PRODUCTION AND STIMULATION	
(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)	M
Perferated 3640 - 3644, 3652 - 3660, 3682 - 3692, with 4 shets/feet.	
Treated with 10,000 gal. refined eil and 12,000 lbs. sand.	

Result of Production Stimulation Flewed 25 bbls. oil and 8 bbls. water in 24 hours threw, h

a 24/64" cheke.

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Depth Cleaned Out. 3739 D. F.

	SECORD	OF DBILL-STEM	AND SPECIAL TEST	8	
If drill-sten	n or other special lests or devi	ation surveys were a	nade, submit report on s	eparate sheet and attach hereto	
		TOOLS U	SED		
Rotary tools were used f	rom. 0 feet t	3750	feet, and from	feet to	et.
Cable tools were used fr	omfeet t	D	feet, and from	feet tofeet	et.
		PRODUC	TION		
Put to Producing	May 16	19 59			
C C	-	•		74	
-	-			f liquid of which	
was oil;	0% was c	mulsion; 24	% water; and	0 was sediment. A.P.	.I.
Gravity.					
GAS WELL: The pro	duction during the first 24 ho	175 W28	MCF plus	barrels	of
-	-				01
liquid H	lydrocarbon. Shut in Pressure.	lbs.			
Length of Time Shut in	n				
PLEASE INDICA	TE BELOW FORMATION	TOPS (IN CONF	ORMANCE WITH GE	OGRAPHICAL SECTION OF STATE):	:
	Southeastern New M	fexico		Northwestern New Mexico	
T. Anhy. 1208	······ · · · · · · · · · · · · · · · ·	Devonian		T. Ojo Alamo	
T. Salt. 1396		Silurian		T. Kirtland-Fruitland	
B. Salt	0 т.	Montoya		T. Farmington	
T. Yates. 3099		Simpson		T. Pictured Cliffs	
T. 7 Rivers	. Т.	McKee		T. Menefee	
T. Oucen	2т.	Ellenburger		T. Point Lookout	
T. Gravburg	T.			T. Mancos	
	Т.	Granite		T. Dakota	
	Т.			T. Morrison	
				T. Penn	
	Т.			Т	
				T	
T. Miss	T.		DROODD	Τ	
		FORMATION	KECORD		
Thi	almaa	1	Th:		

From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
Surface 41 343 1628 2880 3257	41 343 1628 2890 3257 3750	41 302 1285 1252 377 493	Sand Red ^B ed Shale & Red Bed Salt & ^A nhydrite Anhydrite & Lime Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

August 19,	1959	(Date)
		(Date)

Company or	Operator	Texas.	Pacific	Coal	<u>&</u>	011	C _Q
	0	· EL	A				

Address Box 1688 Hebbs, N. ew Mexico