District I 1625 N. French Dr., Hobbs. NM 88240 State of New Mexico Energy, Minerals & Natural Resources Department

Revised February 21, 1994 instructions on back

District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410

PO Box 2088, Santa Fe. NM 87504-2088

District IV

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 2 Pool Code 3 Pool 30-025- 16725 79240 Jalmat: Tan-Ya 4 Property Code 5 Property Name 24669 State "A" A/C 1 7 OGRID No. 8 Operator Name 162791 Raptor Resources 10 Surface Location	tes-7 rvrs (P	6 W	ell Number
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OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE I			
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Date			ļ
18 ST	JRVEYOR	CERT	IFICATION
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Signatur	e and Seal of Pro	ofessional S	urveyor:
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District I PO Box 1980, Hobbs. NM 88241-1980

District II PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd. Aztec, NM 87410 **District IV** PO Box 2088, Santa Fe. NM 87504-2088

District III

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Revised February 21, 19 instructions on bac

Submit to Appropriate District Office State Lease - 4 Copie

Fee Lease - 3 Copic

AMENDED REPOR

State of New Mexico Energy, Minerals & Natural Resources Department

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4 Property	Code				5 Prope	rty Name			Į	Il Number
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7 OGRID No					8 Opera	ator Name			9 E	levation
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-36-625-16725

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbe, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Hal J. Rasmussen Operating, Inc. State A A/C 1	II-1 T Doom			Lease			Well No.
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Tools and level file. Producing Formation TANSLL-1-NATES Jalmat-TNSL-YTS-7R LOutline the acreage dedicated to the subject well by colored peculi or harbare marks on the plat below. 2. If more than one lease of different connectable is dedicated to the well, posting each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different connectable is dedicated to the well, have the interest of all owners been consolidated by communitatization, unifiration, fore-pooling, force-pooling, force-pooling, force-pooling, for the plat below. Vest			A A			NMPM I	
TANS LL— NATES Jalmat—TINSL—YTS—TO LABO Acres 1. Outline the acresse dedicated to the well, outline each and identify the ownership factor of the plat below. 2. If more than one lease of different connecthip is dedicated to the well, have the interest of all owners been consolidated by communitation, inference in core, force, f	1980 se	et from the	North	line and	(06D)	Cue-u // le	<+
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L. Outline the accepte dedicated to the subject well by colored peacil or hardware marks on the plat below. 2. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitation, maintained, force-pooling, etc.? Yes No If nearwer is "yes" type of consolidation the recent of all owners been consolidated by communitation, force-pooling, etc.? If nearwer is "yes" type of consolidated. (Use reverse side of his form if necessary. This showshed will be assigned to the well until all interests have been consolidated. (Use reverse side of yes forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby carrily that the information contained hereis its true and complete to the best of my knowledge and bellef. Signature Jay D. Cherski Poolion Agent Company Hall J. Rasmussen Operating, Date -24-9 I hereby carrily that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my apperson, and that the same is true and correct to the best of my knowledge and belief. Signature & Scal of Professional Surveyor.		TANS	ILL- YATES	Talm:	TNCIVTC	_70	1 -
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, undistration, force-pooling, etc.? Yes No silvents to make a first owners and interest of all owners been consolidated. (Use reverts side of this form if no constant unit, and interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information constants force in the best of my howdedge and belief. Security. Security. 15 OPERATOR CERTIFICATION I hereby certify that the well tocation shown on this plat was plotted from field notes of octual sweeps and to the plat was plotted from field notes of octual sweeps made by me or under my approxime, and the best of my boundedge and belief. Security. Security. I hereby certify that the well location shown on this plat was plotted from field notes of octual sweeps made by me or under my approxime, and the same is true and correct to the best of my boundedge and belief. Security. Securi	L. Outline the	screage dedicated	to the subject well by	y colored pencil or hach	ure marks on the nis	t helow	480 Acres
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