

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION 05
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Texas Pacific Coal & Oil Company Lease State "A" A/c-1

Well No. 70 Unit Letter H S 15 T 23-S R 36-E Pool Langlie-Mattix

County Lea Kind of Lease (State, Fed. or Patented) State

If well produces oil or condensate, give location of tanks: Unit H S 15 T 23-S R 36-E

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipeline Company

Address P. O. Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas Phillips Pipe Line Company

Address 703 Phillips Bldg., Odessa, Texas Date Connected 11/5/59
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Reasons for Filing: (Please check proper box) New Well (X)

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership () Other ()

Remarks: (Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 10th day of November 19 59

By [Signature]

Approved 19

Title District Engineer

OIL CONSERVATION COMMISSION

Company Texas Pacific Coal & Oil Company

By [Signature]

Address P. O. Box 1688

Title Engineer

Hobbs, New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address P. O. Box 1638, Hobbs, New Mexico			
Lease State "A" A/c-1	Well No. 70	Unit Letter H	Section 15	Township 23-S	Range 36-E
Date Work Performed 10/24/1959	Pool Langlie-Mattix			County Lea	

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Ran 112 Jts. (3549') 7" 20# J-55 Smls. Casing. Set at 3559'.
Cemented with 250 sxs. reg. + 4% Gel. Pumped plug to 3495' at 4:55 P.M. 10/24/59

Ran temperature survey after 12 hours. Top cement at 2030'.
Pressured up on 7" casing to 800 psi 30 minutes before and after drilling out.
Test O. K.

Witnessed by Jerry Lambeth	Position Petroleum Engineer	Company Texas Pacific Coal & Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

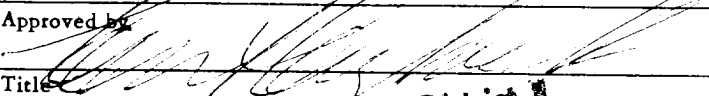
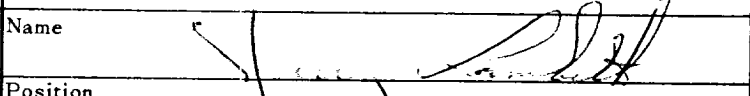
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name 
Title Area District	Position Petroleum Engineer
Date OCT 28 1959	Company Texas Pacific Coal & Oil Company

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Texas Pacific Coal and Oil Company		Address P. O. Box 1688, Hobbs, New Mexico					
Lease State HAM A/c-1	Well No. 70	Unit Letter H	Section 15	Township 23-S	Range 36-E		
Date Work Performed 9/18-19/1959	Pool Langlie-Mattix				County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations
 ☒ Casing Test and Cement Job
 ☐ Other (Explain):
- ☐ Plugging
 ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Spudded at 1:45 P.M. 10/18/59. T.D. 337'
 Ran 10 joints (324') 9-5/8", 32 lb., 11-40 casing. Set at 334'.
 Cemented with 300 sms. reg. neat + 4% gel & 2% CaCl₂. Cement circulated.
 Pumped plug to 294' at 3:15 P.M. 10/18/59.

After 24 hours pressured-up on casing to 800 psi for 30 minutes before and
 after drilling out cement. Test O. K.

Witnessed by Jerry Eaker & Jerry Lambeth	Position Petroleum Engineers	Company Texas Pacific Coal and Oil Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

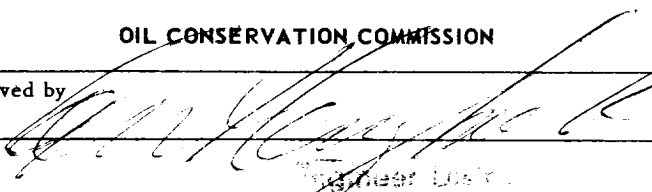
D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval			Producing Formation(s)	

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by 	Name Jerry Eaker
Title Engineer	Position Petroleum Engineer
Date	Company Texas Pacific Coal and Oil Company