

TEXAS PACIFIC OIL COMPANY

STATE MAP A/C-1 WELL NO. 15

Unit F Sec. 15, T-23-S; R-26-N

Proposed Dual Joint & Langlie-Perforated

Langlie-Mattix

Joint Perforated

2" 4.7# EUE Tubing
Set @ 3561' w/seating
nipple @ 3587'.
1.87" PSI Type "L"
Sliding Sleeve

2 5/8" 14.0 32.3# Csg. Set @ 349'
100 sks. Cement Circulated.

2" 4.7# EUE J-55 emls. Tubing
w/bevel couplings & seating
nipple. Set @ 2800'.

T/Yates 3060'

T/Langlie-Mattix
3572'
Lock-Set Pkr.
@ 3577'

T/Liner @ 2819' 5 1/2" 15.5 & 17#
75 sks. Cement

7" J-55 20# Casing Set @ 2965'
100 sks. Cement

Yates Perfs. 3045-3203'

Langlie-Mattix Perfs. 3607-3658'

S/Liner

TD 3699'

*Langlie-Mattix
Perforated*

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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5. Indicate Type of Lease
State ☒ Fee ☐
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER- 2. Name of Operator TEXAS PACIFIC OIL COMPANY 3. Address of Operator P. O. Box 1069; Hobbs, New Mexico 4. Location of Well UNIT LETTER F , 1650 FEET FROM THE North LINE AND 1650 FEET FROM THE West LINE, SECTION 15 TOWNSHIP 23-S RANGE 36-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3463' GR	7. Unit Agreement Name 8. Farm or Lease Name State "A" A/c-1 9. Well No. 33 10. Field and Pool, or Wildcat Jalmat 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☒	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Move in. Rig up. Kill Jalmat Yates gas zone & pull tubing.
2. Drill out cement cap and BP @ 3245'.
3. CO to TD-3699'.
4. Run tubing, packer, @ 3575' & SN @ 3630'.
5. Swab & test.
6. If productive - Run 2nd string to Yates Zone & dual complete - in Langlie Mattix - Jalmat Yates.
7. If non-productive - Acidize perfs. 3607-3658' w/1500 gals. N.E. Acid.
8. Connect up both zones. Swab Yates & dual complete.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Edwin J. Starn TITLE Area Superintendent DATE 8-23-66

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: