

NEW MEXICO ENERGY, MINERALS & NATURAL RESOURCES DEPARTMENT

September 17, 1999

Raptor Resources, Inc. P. O. Box 160430 Austin, Texas 78716-0430 Attention: Bill R. Keathly

Administrative Order SD-99-10

Dear Mr. Keathly:

Reference is made to the following: (i) your application submitted to the New Mexico Oil Conservation Division ("Division") on August 9, 1999; and (ii) the Division's records in Santa Fe: all concerning Raptor Resources, Inc.'s ("Raptor") request for an additional Jalmat infill gas well location within an existing non-standard 320-acre gas spacing and proration unit ("GPU") for the Jalmat Gas Pool comprising the SW/4 of Section 14 and the SE/4 of Section 15, both in Township 23 South, Range 36 East, NMPM, Lea County, New Mexico, which was established by Division Order No. R-2040, issued in Case No. 2342 dated July 26, 1961. The following described five wells are currently dedicated to this GPU:

- Matkins Well No. 1 (API No. 30-025-10719), located at a standard gas well location 660 feet from the South and West lines (Unit P) of Section 15, which was the initial well for this GPU and was the subject of Division Order No. R-2040;
- (2) Matkins Well No. 2 (API No. 30-025-10720), located at a standard gas well location 1980 feet from the South line and 660 feet from the East line (Unit I) of Section 15;
- Matkins Well No. 3 (API No. 30-025-10713), located at a standard gas well location 1980 feet from the South line and 330 feet from the West line (Unit L) of Section 14;
- (4) Matkins Well No. 4 (API No. 30-025-10711), located at a standard infill gas well location 1980 feet from the South line and 1650 feet from the West line (Unit L) of Section 14, which was the subject of Division Order No. R-2981, issued in Case No. 3314 and dated October 13, 1965; and

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(5) Matkins Well No. 5 (API No. 30-025-10729), located at a standard gas well location 714 feet from the South line and 1923 feet from the East line (Unit O) of Section 15;

It is our understanding that the subject well to be considered at this time, Raptor's Matkins Well No. 6 (API No. 30-025-10728), located at a standard gas well for this GPU, 1980 feet from the South and East lines (Unit J) of Section 15 is currently completed in the Langlie-Mattix-Seven Rivers-Queen-Grayburg Pool: however, it is to be plugged back and recompleted up-hole into the Jalmat Gas Pool upon issuance of this order.

Raptor is hereby authorized to simultaneously dedicate Jalmat gas production from the Matkins Well No. 6 with the Matkins Wells No. 1, 2, 3, 4, and 5. Furthermore, Raptor is hereby permitted to produce the allowable assigned the subject 320-acre GPU from these six wells in any proportion.

Further, all provisions of Division Orders No. R-2040 and R-2981 shall remain in full force and affect until further notice.

Sincerely,

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Lori Wrotenbery Director

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cc: New Mexico Oil Conservation Division - Hobbs /