NEW YICO OIL CONSERVATION COMMIT

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (REALS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				Hobbs, l	New Marice	April 8, 1960
				(Place)		(Date)
		-	ING AN ALLOWAB			
(Co	mpany or Ot	crator)		(Lease)		IN 14 SE 1 4
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Unit La						
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			Natural Prod. Test:	bbls.dil,	bbls water in	Choke Choke Choke
<u>w </u>	NO	P				ne of oil equal to volume of Choke
·•		r l	load oil used):	193_bbls.oil, _1	bbls water in 2	hrs, _0_min. Size_1/4
			GAS WELL TEST -			
			- Natural Prod. Test:	МС	CF/Day; Fours flowed	Choke Size
ning "Cas	ing and Cem	enting Reco	rd Method of Testing (pitot, back pressure,	, etc.):	
Size	Feet	Sax	Test After Acid or	Fracture Treatment:	MCF	/Day; Hours flowed
8-5/8	346	300	Choke Size	_Method of Testing:		
			-			
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			sand): Casing	bing Date fi	irst new hto tanks April	7 1060
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•17	2 2 7	/		S	end Communications	regarding well to:
e				NamePh	illips Petroleum	Company
				Bo	x 2105, Hebbs, 1	lew Hextoo
				Address		

and the second se
NEW MEXICO OIL CONSERVATION COMMISSION Form C-110 SANTA FE, NEW MEXICO Revised 7/1/55
(File the original and 4 copies with the appropriate district office) PH 1 03
CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
Company or Operator Phillips Petreleum Company Lease Matkins
Well No. 1 Unit Letter J S 15 T 238 R 368 Pool Langlie Mattix
County Los Kind of Lease (State, Fed. or Patented) Patented
If well produces oil or condensate, give location of tanks: Unit J S 15 T 23 R 36
Authorized Transporter of Oil or Condensate Texas-New Mexice Pipe Line Company
Address P.O. Box 1510, Midland, Texas
(Give address to which approved copy of this form is to be sent)
Authorized Transporter of Gas None
Address Date Connected
Give address to which approved copy of this form is to be sent)
If Gas is not being sold, give reasons and also explain its present disposition:
Flared - pending purchaser & connection
Reasons for Filing: (Please check proper box) New Well II ()
Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()
Change in Ownership () Other ()
Remarks: (Give explanation below)

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The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 8 day of April	19_60_
	By <u>cylevester</u>
Approved19	Title District Chief Clerk
OIL CONSERVATION COMMISSION	Company Phillips Petreleum Company
By Man Manuel	Address Box 2105, Hobbs, New Mexico
Title	

Wilscellance (Sighult-to oppropriate District Office on per Commission Rule 1106) Name & Gompany Address Phillips Petroleum Company Address Date Work Performed 1 Jack Vork Performed 1 Poly Vork Performed 1 Poly Vork Performed 1 Performed 1 Performed 1	L CONSERVATION COMMISSION FORM C	ISERVA	O OIL CON	NEW MEXIC		
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Phillips Petroleum Company Baz 21.05 Juhrbasis: Hew'Herdies Lesse Weil No. Unit Letter Section Township Range Date Work Performed 1 J 23 236 36E Date Work Performed Image: Section Countr Lang Section Countr Lang	and the EPP second s				-te	k
Lease Well No. Unit Letter Section Township Kange Date Work Performed Pool Langlie Mattix Country Leas 36E Date Work Performed Pool Langlie Mattix Country Leas 36E Beginning Drilling Operations THIS IS A REPORT OF: (Check appropriate black) Deter (Explain): Pool Plugging Remedial Work Deter (Integration) Other (Explain): Pool Detailed account of work done, nature and quantity of materials used, and results obtained. Company 200 (1560 eu. ft. 200 (1560 eu.	Box 2105, Bobbs ;- New Meileo					
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		(Submit to appropri						10.00	0
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· · · · · · · · · · · · · · · · · · ·	Matkins	W	Vell No. U	Jnit Letter		Township 23S		Rar	
Date Work Pe	rformed /22. 1960	Pool Undesi	mater	glic	Dist	County		<u> </u>	
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Open Hole Inte	erval			Produc	ing Format	tion(s)	<u> </u>		
······			RESULTS	OF WOR	KOVER				
Test	Date of Test	Oil Production BPD	Gas Prod MCF			roduction PD	G O Cubic fe		Gas Well Potential MCFPD
Before Workover							ł		
After Workover	· · · · · · · · · · · · · · · · · · ·		<u>+</u>		<u> </u>		<u> </u>		
	QIL CONSE	RVATION COMMISSION		I here to the	eby certify e best of n	that the in ny knowledg	formation g ge.	iven abov	ve is true and complete
Approved by		12011.		Name	ن .	e (* :	· 11 10 10	2 	
Title -	2	iney Dett # *		Positi		istrict	Chief C	lerk	
Date	MAR	2 4 1360		Compa	iny Pl	hillips	Petrole	um Cem	pany

ICO OIL CONSERVATION COMM NEW M

Form C-101 Revised (12/1/55)

Santa Fe, New Mexico

HODDS OFFICE OCC NOTICE OF INTENTION TO DRILL

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such that will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regula-tions of the Commission. If State Land submit 6 Copies Attach Form C- 128 in triplicate to first 3 copies of form C-101

Hobbs, New Maxico	March 4, 1960
(Place)	(Date)
OIL CONSERVATION COMMISSION	
SANTA FE, NEW MEXICO	
Gentlemen:	

You are hereby notified that it is our intention to commence the Drilling of a well to be known as Phillip Batuslam Ca

•••••••				(Company or Operator)
		Mat	kins	Well No 1 in J The well it
located	1960	fe	(Lease) et from the	, Well No, in
		south		NE) Langlie-Mattix Pool,
				If State Land the Oil and Gas Lease is No
D	С	В	Α	If patented land the owner is. Mr. J. E. Matkins Address. 1505 Jefferson Drive - Carlsbad, New Maxiee We propose to drill well with drilling equipment as follows:
E	F	G	н	The status of plugging bond isblanket
L	ĸ	X J	I	Drilling Contractor
м	N	о	Р	We intend to complete this well in the Queen Sand
'				formation at an approximate depth of

We propose to use the following strings of Casing and to cement them as indicated:

Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
8-5/8*	24#	New	325'	Cire. to surface
4-1/2"	9.6#	New	38001	Cire, to surface
-				

Sincerely yours,

PHILLIPS PERCISIN COMPANY

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Approved	 	, 19
Except as follows:		•
•		

OIL CONSERVATION COMMISSION

	/ (Company or Operator)	
Bv	(Company or Operator)	
Position	District Chief Cleve	
	Send Communications regarding well to	
Name	Phillips Petroleum Company	
	P.O. Bax 2105, Hobbs, New Marise	

	NIE?					Povi	m C-128 sed 5/1/1	57
and is total		MEXICO OIL (SION // D Plat	DERS OFF		
Section A.	e e e e e e e e e e e e e e e e e e e		<u> </u>		Date	arch L. 1	Se Co	
	ne Petroleum Cer			Madladaa	Date			
Operator Phillip Well No. 1	Unit Letter		Lease 15	Matkins Township	23-S	Range	<u>ः</u> उदक	NMPM
Located 198 County Lea	Feet From G. L.	east Line	e, 198	Fee	et From	e LO	·····	Line
Name of Produci	ng Formation	Queen Sand		Pool	Langlie	Mattix		Acres
Yes_X								
"yes," Type 3. If the answe	er to question o d by communitiza of Consolidatio er to question t	tion agreemer	nt or oth	erwise? Ye	sNo	. If	answer	
below:	Owner			Land Desc				
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Section.B					ſ			
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				RED LAND STR	surveys my supe same is	eld notes made by m rvision an true and t of my kn	e or und d that t correct	der the to
		1980'	 * (M. E. SPRY No. 679	Registe		-2-60	
330 660 990 132	· 1650 1980 2310 26		500 1000	500 C	Certifi	cate No	679	

INSTRUCTIONS FOR COMPLETION:

- 1. Operator shall furnish and certify to the information called for in Section A.
- 2. Operator shall outline the dedicated acreage for both oil and gas wells on the plat in Section B.
- 3. A registered professional engineer or land surveyor registered in the State of New Mexico or approved by the Commission shall show on the plat the location of the well and certify this information in the space provided.
- 4. All distances shown on the plat must be from the outer boundaries of Section.
- 5. If additional space is needed for listing owners and their respective interests as required in question 3, Section A, please use space below

^{* &}quot;Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1953 Comp.)