PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410 District IV ate of New Mexico
Energy, Minerals & Natural Resource: Department

Form C-104
Revised October 18, 1994
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5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

AMENDED REPORT

I.	DEATHER									
	REQUES	FOR AL Operator nam	LOWABL	E AND A	UTHOR	IZATI	ON TO TE			
DARTOR RECO		OGRID Number								
RAPTOR RESC P.O. BOX 1604		•					16	Reason fo	Filing Code	GC.
AUSTIN, TX 78				Pool !	· · · · · · · · · · · · · · · · · · ·			+	4-1	744
30-0 25	1 12670	Jalma	A Tans	11 701	es TRI	ors l	Pro (as		9240	ie
7675 Property	Code	Mil	-kinc	<sup>4</sup> Property		<u></u>		_	' Well Num	ber
- U 10 C C	Location	11141	MID	<u> </u>				72		
II. Surfac	e Location	Range	Lot.Idn F	eet from the	North/S	outh Line	Feet from the	Fortal	/West line   County	
0 15	235	3LE	-	715	North		1672	E SELVIC	= Ime	County
	n Hole Loc			-13	i		1100		LEA	<u> </u>
UL or lot no. Section		Range	Lot Idn F	eet from the	North/S	outh line	Feet from the	East/We	et line i	Country
0 15	235	35		715	1 5	)	1923 E		est line   County	
Lse Code Proc	ducing Method Co	ide 14 Gas C	onnection Date	<sup>u</sup> C-129 P	ermit Number	. 1	C-129 Effective	Date	" C-129 Exp	
<del></del>							3/1/99		·	
III. Oil and Ga		EIS Transporter No	me	я .	POD	21 O/G		# <b>707 .</b> .		
OGRID		and Address			TOD	- 0/G			STR Location escription	
34053	PLAINS MAF	RKETING	P.	L2810	152					
14 (ME)			• •							
20809		<del></del>		201	( )	6				
(CC ((C )	SID RICHAR			$\alpha_{01}$	202 (	<u> </u>				
	GASOLINE (	;0.	<del></del>				<del></del>			
stantos dicades to total										
		•								<del></del>
S. A. S.										
IV Desdered V			<del></del>							
IV. Produced V	vater			**						<del></del>
.02				- POD	ULSTR Local	tion and D	escription			
V. Well Compl	etion Data								-	<del></del>
<sup>28</sup> Spud Date		Ready Date	27	TD	* PB	TD	2 Part		N 2000	
					FBID		* Perforations		» DHC,	DC,MC
31 Hole S	lze	<sup>22</sup> Ca	ring & Tubing Si	ubing Size "Depth Se					<sup>™</sup> Sacks Cemer	ıt
							<del></del>		<del></del>	
								<del></del>	<del></del>	
	· — · — · — · · · · · · · · · · · · · ·									
(77 777 11 00 00										
VI. Well Test I				<del></del>			7			
VI. Well Test I  3 Date New Oil		livery Date	<sup>77</sup> Test D	ite	" Test Le	ngth	" Tbg. P	ressure	" Cag.	Pressure
	N Gas De	Oil	77 Test Di							
<sup>31</sup> Date New Oil  41 Choke Size	* Gas De	Oil	43 Wate	r	H Test Le		" Tbg. P			Pressure Method
<sup>41</sup> Choke Size <sup>41</sup> I hereby certify that the with and that the information	Seas De	Oil	4 Wate	maliad	4 Gas		45 AC	)F	" Test	
<sup>41</sup> Choke Size <sup>41</sup> I hereby certify that the with and that the informal knowledge and belief	Seas De	Oil	4 Wate	mplied by	4 Gas	IL CO	"AC	)F	" Test	
Thereby certify that the with and that the information knowledge and belief.	Seas De	Oil	4 Wate	mplied by	4 Gas	IL CO	"AC	ION D	" Test	
"I hereby certify that the with and that the information knowledge and belief Signature:  Printed name:	* Gas De	Oil  onservation Divi	4 Wate	mplied by	4 Gas O	IL CO	"AC	ION D	"Test	
" I hereby certify that the with and that the informal knowledge and belief Signature:  Printed name:  Title:	* Gas De	Oil  onservation Divi	4 Wate	mplied by Appr	4 Gas O	IL CO	"AC	TON D	"Test	
" I hereby certify that the with and that the informal knowledge and belief Signature:  Printed name:  Title:	* Gas De	Oil  onservation Divi	Wate sion have been content to the best of m	mplied by Appr	Gas O	IL CO	"AC	TON D	"Test	
Title:	* Gas De	onservation Divi	Wate sion have been content to the best of m	mplied by Appr	O O Oved by:	IL CO	"AC	TON D	"Test	
Title:  Date:	Tues of the Oil Ottor given above is RUSSELL DO PRESIDENT 4/22/99 Perator III in the	Oil  onservation Divi true and comple  OUGLASS  Phone:  OGRID flumbe	Wate sion have been content to the best of m	mplied ly Appr Title: Appr 27	O O Oved by:	IL CO	"AC	TON D	"Test	
Title:  Date:	* Gas De	Oil  onservation Divi true and comple  OUGLASS  Phone:  OGRID flumbe	Wate sion have been content to the best of m	Approximate Approx	O) oved by: O) oval Date:	IL CO	"AC	ION D	"Test IVISION	Method

THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED AMENDED REPORT AT THE TOP OF THIS DOCUMENT

eport all gas volumes at 15.025 PSIA at 60°, eport all oil volumes to the nearest whole barrei.

, request for allowable for a newly drilled or deepened well must be

accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections i, ii, iii, iV, and the operator certifications for

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

Energy, Minerals & Natural Resources Department

PO Box 6429

Santa Fe, NM 87505

State of New Mexico

OIL CONSERVATION DIVISION

Form C-104

Revised February 10, 1994

Instructions on back

AMENDED REPORT

Submit to Appropriate District Office

5 Copies

PO Box, Santa Fe, NM 87504-2088 EST EOD ALLOWADIE AND ALITHODIZATION TO TRANSDORT

			1 Operator n	ame and Addr	ess			2 OGRID 1	Number		
Clayton W	/illiams Er	ergy, Inc.						025706			
Six Desta	Drive, Su	ite 3000						3 Reason for F	iling Code		
Midland, T	exas 797	05						СО	9/1/96		
	4 API Numbe	r			5 Pool Name				6 Pool Code		
30-025 <b>-</b> 10	729		Jalmat	Tansill Y	ates 7 Rvrs (F	Pro Gas)			79240		
-	7 Property Coc	ic			8 Property Name						
	011788		W. T. N	/latkins, \	NΝ		5				
II. 10 Surf		on	<u> </u>								
UI or lot no.	Section	Township	Range	LocIdn	Feet from the	North/South Line	Feet from the	East/West Line	County		
0	15	238	36E		715	South	1923	East	Lea		
	1 13	200	1 002		7.10	000	1020		200		
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
•		•	_								
N/A 12 Lse Code	13 Producing	Method Code	14Gas Conn	ection Date	15 C-129 Permit	Number	16 C-129 Effectiv	ve Date	17 C-129 Expiration Date		
	15 Troudeng		1.02.001	2000							
S	<u> </u>	Р	<u> </u>								
III. Oil and					20 POD	21 O/G	<u> </u>	22 POD ULSTR Location	on and Description		
18 Transporter OGRID		19 Transporter Na	me and Addre	:53	20 POD	21 0/9		22 FOD GESTR LOCALIC	on and Description		
020809	Sid Richard	dson Gasoline	Co.		2620030	G	P - 15 - 235	S - 36E			
	291 Main S	st. Fort Worth,	Texas 761	02			Matkins Bat	ttery			
020445	Scurlock P	ermian Corpora	ation		2810152	0	P - 15 - 235	S - 36E			
		1648 Houstor		-4648			Matkins Bat	ttery			
			<u>·</u>								
						I					
IV. Produc	ed Water										
23 P											
		1				DOD III CTD I					
0000050		D 45	220 26	E Moi		POD ULSTR Locati	on and Description		· · · · · ·		
2620050		<u> </u>	238 - 36	SE Ma	24 tkins Battery	POD ULSTR Locati	on and Description				
V. Well C	ompletion	Data		E Ma	tkins Battery				29 Perforations		
	ompletion	<u> </u>		SE Ma			on and Description		29 Perforations		
V. Well C	ompletion	Data	y Date		tkins Battery 27 TD	28	PBTD				
V. Well C	ompletion	Data 26 Read	y Date	SE Mai	tkins Battery 27 TD	28			29 Perforations 3 Sacks Cement		
V. Well C	ompletion d Date	Data 26 Read	y Date		tkins Battery 27 TD	28	PBTD				
V. Well C	ompletion d Date	Data 26 Read	y Date		tkins Battery 27 TD	28	PBTD				
V. Well C	ompletion d Date	Data 26 Read	y Date		tkins Battery 27 TD	28	PBTD				
V. Well C	ompletion d Date	Data 26 Read	y Date		tkins Battery 27 TD	28	PBTD				
V. Well C 25 Spu	Completion d Date  30 Hole Size Cest Data	Data 26 Read	y Date	31 Casing &	27 TD  Tubing Size	32 D	PBTD Depth Set	3:	3 Sacks Cement		
V. Well C 25 Spur	Completion d Date  30 Hole Size Cest Data	Data 26 Read	y Date	31 Casing &	tkins Battery 27 TD	32 D	PBTD				
V. Well C 25 Spu	Completion d Date  30 Hole Size Cest Data	Data 26 Read	y Date	31 Casing &	27 TD  Tubing Size	32 D	PBTD Depth Set	3:	3 Sacks Cement		
V. Well C 25 Spu	ompletion d Date  30 Hole Size  Cest Data  New Oil	Data 26 Read	y Date	31 Casing &	27 TD  Tubing Size	32 D	PBTD Depth Set	3:	3 Sacks Cement		
V. Well C 25 Spur	ompletion d Date  30 Hole Size  Cest Data  New Oil	Data  26 Read  35 Gas Deli	y Date	31 Casing &	27 TD  Tubing Size	32 D	PBTD  Depth Set	38 Tbg Pressure	3 Sacks Cement 39 Csg. Pressure		
V. Well C 25 Spu	ompletion d Date  30 Hole Size  est Data  New Oil	Data  26 Read  35 Gas Deli  41 C	y Date	31 Casing & 7	27 TD  Tubing Size  66 Test Date  42 Water	32 D	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spu VI. Well T 34 Date 1 40 Chol	Completion and Date  30 Hole Size  Sest Data  New Oil  ke Size	Data  26 Read  35 Gas Deli  41 C	y Date  very Date  Dil	31 Casing & 3	27 TD  Tubing Size  66 Test Date  42 Water	32 D	PBTD Depth Set	38 Tbg Pressure	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur VI. Well T 34 Date 1 40 Chol	Completion and Date  30 Hole Size  Sest Data  New Oil  ke Size	26 Read 26 Read 35 Gas Deli 41 C	y Date  ivery Date  Dil  rvation Division better to the be-	31 Casing & 3	27 TD  Tubing Size  66 Test Date  42 Water	32 D	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spu VI. Well T 34 Date 1 40 Chol	Completion and Date  30 Hole Size  Sest Data  New Oil  ke Size	26 Read 26 Read 35 Gas Deli 41 C	y Date  ivery Date  Dil  rvation Division better to the be-	31 Casing & 3	27 TD  Tubing Size  66 Test Date  42 Water	32 D	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur VI. Well T 34 Date 1 40 Chol	Completion and Date  30 Hole Size  Sest Data  New Oil  ke Size	26 Read 26 Read 35 Gas Deli 41 C	y Date  very Date  Dil	31 Casing & 3	27 TD  Tubing Size  66 Test Date  42 Water	32 D	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur VI. Well T 34 Date 1 40 Chol 46 I hereby cert the inform Signature:	completion and Date  30 Hole Size  Cest Data  New Oil  ke Size	26 Read 26 Read 35 Gas Deli 41 C	y Date  ivery Date  Dil  rvation Division better to the be-	31 Casing & 3	27 TD  Tubing Size  66 Test Date  42 Water	32 D 37 Te 37 Te 43 Approved By:	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur  VI. Well T 34 Date  40 Chol  46 I hereby cert the inform Signature:  Printed name: Robin S. M.  Title:	Completion and Date  30 Hole Size  Sest Data  New Oil  ke Size  McCarley	26 Read 26 Read 35 Gas Deli 41 C	y Date  ivery Date  Dil  rvation Division better to the be-	31 Casing & 3	27 TD  Tubing Size  66 Test Date  42 Water	32 D 37 Te 37 Te 43 Approved By:	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur  VI. Well T 34 Date 1  40 Chol  46 I hereby cert the inform Signature: Printed name: Robin S. M	Completion and Date  30 Hole Size  Sest Data  New Oil  ke Size  McCarley	26 Read 26 Read 35 Gas Deli 41 C	y Date  ivery Date  Dil  rvation Division better to the be-	31 Casing & 3	27 TD  Tubing Size  66 Test Date  42 Water	32 D 37 Te 37 Te 43 Approved By:	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur  VI. Well T 34 Date 1  40 Chol  46 I hereby cert the inform Signature:  Printed name: Robin S. M.  Title: Production Date: 07/21/96	completion of Date  30 Hole Size  20 Hole Size  21 Cest Data  New Oil  22 Cest Data  New Oil  Accarley  Analyst	Data  26 Read  26 Read  35 Gas Deli  41 C  s of the Oil Conserve is true and comp	y Date  y Date  very Date  valion Division plete to the beside to the be	31 Casing & 3	27 TD  Tubing Size  6 Test Date  42 Water  complied with and that cledge and belief.	32 D 37 Te 37 Te 43 Approved By:	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur  VI. Well T 34 Date 1  40 Chol  46 I hereby cert the inform Signature:  Printed name: Robin S. M.  Title: Production Date: 07/21/96	completion of Date  30 Hole Size  20 Hole Size  21 Cest Data  New Oil  22 Cest Data  New Oil  Accarley  Analyst	Data  26 Read  26 Read  35 Gas Deli  41 Conserve is true and comp	y Date  y Date  very Date  valion Division plete to the beside to the be	31 Casing & 3	27 TD  Tubing Size  6 Test Date  42 Water  complied with and that cledge and belief.	32 D 37 Te 37 Te 43 Approved By:	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur  VI. Well T 34 Date 1  40 Chol  46 I hereby cert the inform Signature:  Printed name: Robin S. M.  Title: Production Date: 07/21/96	completion of Date  30 Hole Size  Sest Data  New Oil  ke Size  McCarley  Analyst  ange of operator	Data  26 Read  26 Read  35 Gas Deli  41 C  s of the Oil Conserve is true and comp  A. My  Phone: (915) 6  fill in the OGRID	y Date  y Date  very Date  valion Division plete to the beside to the be	31 Casing & 3	27 TD  Tubing Size  6 Test Date  42 Water  complied with and that cledge and belief.	32 D 37 Te 37 Te 43 Approved By:	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		
V. Well C 25 Spur  VI. Well T 34 Date 1  40 Chol  46 I hereby cert the inform Signature:  Printed name: Robin S. M.  Title: Production Date: 07/21/96	completion of Date  30 Hole Size  Sest Data  New Oil  ke Size  McCarley  Analyst  ange of operator	Data  26 Read  26 Read  35 Gas Deli  41 C  s of the Oil Conserve is true and comp	y Date  y Date  very Date  valion Division plete to the beside to the be	31 Casing & 3	27 TD  Tubing Size  6 Test Date  42 Water  complied with and that cledge and belief.	32 D 37 Te 37 Te 43 Approved By:	PBTD Depth Set	38 Tbg Pressure 44 AOF	39 Csg. Pressure  45 Test Method		

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 10, 1994

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•	•	,	
District IV			AMENDED REPORT
PO Box, Santa Fe, NM 87	504-2088		
	REQUEST FOR ALLOWAB	LE AND AUTHORIZATION TO TRANS	PORT

			1 Operator n	ame and Addre	:ss			2 OGRID I	Number
Clayton Wi	illiams En	ergy, Inc.						02570	06
Six Desta I	Orive, Sui	te 3000						3 Reason for F	iling Code
Midland, T	exas 7970	05					<u> </u>	co	2/1/96
•	4 API Number				5 Pool Name				6 Pool Code
30-025-107			Jalmat '	Tansill Yt	s 7 Rvrs (Pro	Gas)			79240 9 Well Number
	7 Property Cod	c	l		8 Property Name			-	
	011788		ĮW. Τ. Ν	latkins, V	VN			L	5
II. 10 Surf	ace Location	On Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
	1	-	36E		715	South	1923	East	Lea
O 11 Potts	m Hole Lo	23S	300	<u> </u>	713	South	1923	Last	Lea
JI or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County
N/A									
12 Lsc Code	13 Producing 1	Method Code	14Gas Conne	ection Date	15 C-129 Permit 1	Vumber	16 C-129 Effectiv	e Date	17 C-129 Expiration Date
S		Р							
III. Oil and	Gas Trans	sporters	· · · · · · · · · · · · · · · · · · ·	****					
18 Transporter OGRID	1	9 Transporter Na	me and Addre	ss	20 POD	21 O/G		22 POD ULSTR Location	on and Description
020809	Sid Richard	Ison Gasoline	Co.		2620030	G	P - 15 - 23S	- 36E	
	291 Main S	t. Fort Worth,	Texas 7610	02			Matkins Bat	tery	
018053	Pride Pipeli	ne Company			2810152	0	P - 15 - 23S	- 36E	
	P. O. Box 2	436 Abilene	Tx 79604				Matkins Bat	tery	
							Ì		
IV. Produce			_			non III em I	- 1D - 101		
2620050		P - 15 -	23S - 36	F Mat	kins Battery	POD ULSTR Locatio	n and Description		
V. Well Co	ompletion		200 00		Dutter,	· · · · · · · · · · · · · · · · · · ·			
25 Spud		26 Read	y Date		27 TD	28 F	PBTD	1	29 Perforations
			· · · · · · · · · · · · · · · · · · ·						
	30 Hole Size		3	1 Casing & T	ubing Size	32 De	pth Set	3	3 Sacks Cement
		···							
						<u> </u>			
UI Wall T	act Data		1					<u> </u>	<u> </u>
VI. Well To		35 Gas Deli	very Date	36	Test Date	37 Tes	t Length	38 Tbg Pressure	39 Csg. Pressure
40 Chok	e Size	41 (	Dil		42 Water	43	Gas	44 AOF	45 Test Method
AC Thereby and	Suchat the miles	of the Oil Conse	austion Divisio	n have been co	omplied with and that		OIL CONS	EDVATION D	IVISION
the informa	ition given abov	e is true and com	olete to the bes	t of my knowle	edge and belief.	ORIG	MALL COMS	ERVATION D	ON
Signature:	11.7	1 m	200	1	_	Approved By:	r	094联平线08	
Printed name:	MUN)	X). //	Max	ey_		Title:			
Robin S. M	cCarley			0					
Γitle:						Approval Date:			
Production	Analyst							Unit La C.	
Date: 01/08/96	age of operators	Phone: (915) 6 fill in the OGRID	82-6324	ame of the pres	rious operator			<del></del>	
, Luus is a chai	Pe or oberanou	u.c. OORID	e and the	or are prev	specimon				
	Previous Oper	ator Signature				District No.		Title	Date
	<b></b>	<b>J</b>				Printed Name		TIME	Date
	·	<del></del>				<del></del>			



PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia,NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV

## State of New Mexico

Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back

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## OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

AMENDED REPORT

PO Box, Santa	Fe, NM 8750	4-2088 REQUES	ΓFOR.	ALLOW	ABLE AND	AUTHORI	ZATION TO	TRANSPORT	Γ		
1 Operator name and Address							2 OGRID Number				
Clayton W	'illiams En	ergy, Inc.					105000	025706 3 Reason for Fili			
Six Desta							D	7	ing coac		
Midland, T	exas 7970		· ·		5 Pool Name		Trop	Daneca	6 Pool Code		
20 025 10		•	lalmat	Tansill Y	ts 7 Rvrs (Pro	Gas) 79240					
30-025-10	7 Property Cod	le	Jannac	Tallont I	8 Property Name						
	011788		W. T. N	/latkins	WN				5		
II. 10 Surf			In	Lot.Idn	Fort from the	North/South Line	Feet from the	East/West Line	County		
UI or lot no.	Section	Township	Range	Locion	Feet from	ر ا	Feet from the 23	East	Lea		
0	15	238	36E		1980~	North~	2310	East	Lea		
11 Bott UI or lot no.	om Hole L	Ocation Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West Line	County		
		, , , , , , , , , , , , , , , , , , , ,									
N/A 12 Lsc Code	13 Producing	Method Code	14Gas Conr	nection Date	15 C-129 Permit 1	Number	16 C-129 Effective	Date 1	7 C-129 Expiration Date		
s		Р	ا م	/1/95							
III. Oil and	d Gas Tran		1	1700							
18 Transporter		19 Transporter Na	me and Addr	ess	20 POD	21 O/G	2	2 POD ULSTR Location	and Description		
OGRID	Cid Diabass	dson Gasoline	<u> </u>		2620030	G	P - 15 - 23S	- 36E			
020809	<b>₫</b>	son Gasoline St. Fort Worth,		102	2020000		Matkins Bat				
022628		Mexico Pipelir			2810152	0	P - 15 - 23S				
022020	<b>=</b>	Houston, Te					Matkins Bat				
			_								
									·		
IV. Produc											
23 1	POD					POD ULSTR Locati	on and Description				
2620050			- 23S - 3	86E N	Matkins Battery	·					
V. Well C		Data 26 Read	b. Data		27 TD	28	PBTD	1 29	Perforations		
25 Spi	ud Date	20 Read	ly Date		27 15		1010				
		<u> </u>	T	21 Coning &	: 0 T. 1 . 0		Jenth Set	33	33 Sacks Cement		
	30 Hole Size		1	31 Casing & Tubing Size		32 Depth Set					
			<del>                                     </del>								
VI. Well 7	Test Data										
	New Oil	35 Gas Del	ivery Date	36 Test Date		37 Test Length		38 Tbg Pressure	39 Csg. Pressure		
			_						-		
40 Cho	oke Size	41	Oil		42 Water	4:	3 Gas	44 AOF	45 Test Method		
46 Thereby ce	rtify that the rule	es of the Oil Conse	rvation Divis	sion have been	a complied with and that		OIL CONS	ERVATION DI	VISION		
the infor	mation given abo	ove is true and com	plete to the b	est of my kno	wledge and belief.			560,000.000			
Signature:	0/100	1 2	150	. //	$\sim$	Approved By:	OH:	WRIPTO COTON	ISOR		
Printed name:		<u>×J. //</u>	/_[.Kk	rley	/	Title:	***		······································		
Robin S. I	McCarley										
Title:						Approval Date:		UC	T 2 0 1995		
Productio				<del></del>					1 5 4 1000		
Date: 09/27/95		Phone: (915) r fill in the OGRID	682-6324 number and	name of the n	revious operator	<u>L</u>					
T L LILS IS & CI	mile or oberator	2.0 00141		P	· · ·						
	Previous One	erator Signature				Printed Name		Title	Date		
	•	-				Timed Halle		2	·		

