17.7 (10)(2014)		CONSERVITIC PLO, BOIL201 OFA PT, NEW ME	3:5	for ( 2-14) Sevised (0-1-2
				(for lancare Spectlusing) (fano []]
010 037 6 (C 7615 20 	SECORA NO COES ACT TELECORATION FOR THE LOCAL	D REPORTS ON WEL	1.5 Notetioent neteoxon. Texal	H. Appendix Jame
	071/63-			B. C. on or Leane Lame
Grace Petroleum	Corporation			Matkins
P. O. Drawer 23	58, Midland, Texas	79702		2 Tel 1 fel Lend Party or whereas
1. Location of Auli	715	South	1923 re	Jalmat Yates, 7 Rivers
East	1.45, SECTION15	23-S	114NGE 36-E	and the second sec
		92' KB; 3379' GL		Lea
NOTE	Check Appropriate Pus DE OF INTENTION TO:	c To Indicate Natur 		CI Other Data Guent Report of:
NEROUM ENS ZULAL WORK		COM	COTAL WORX MERCE ORTLLING OPTIG. NG TEST AND CODENTING THER Plug Bac	ALTERDIG CASING (
OTHE		[]		
17. Deputies Frencaes of Co worky size RULE 190.	inploted Operations (Clearly st	ate all pertinent details, a	nd give pertinent dutes, ir	neluding est mated date of starting any proposed
	e in pulling unit.			
Pul	BOP on & pulled tu led out . Put Bake top of plug.	bing. Rig up Mo er bridge plug or	cCuilough. Ran 1 & set at 3550'	in with 4½" gauge to 3667'. . Dumped 23 feet of cement
9-19-80 Rar the	in with tubing. T Langlie-Mattix zor	agged cement plu ne. Ran pump. S	ug at 3527' - 23 Started pumping.	feet fill. Plugged off $CK-Q2IR$

10. I hereby fertily that the information above is true and complet.	e to the best of my knowledge and belief.	
AIGNED Judy Lang	<u>District Production Manager</u>	CATE <u>9-29-80</u>
		<b>dc</b> i 2,1920
APPROVED BY	TITLE	DATE

NO. OF COPIES RECEIN	/ED						
DIJTRIBUTION							
SANTAFE			MEXICO OIL CONSE	RVATION COMMIS	SS ON	Herm C-101 Revised 1-1	
FILE							te Type of Lease
U.S.G.S.	·····					STATE	<b></b>
LAND OFFICE							L FEE M
OPERATOR						o. eraic or	r a das Lease No.
							mmmm
APPL	ICATION FOR	PERMIT TO	DRILL, DEEPEN,	OR PLUG BACK		-{//////	
la. Type of Work						7. Unit Agr	eement Name
b. Type of Well	RILL		DEEPEN	PL	UG BACK		
OIL THE	AS			SINGLE			Lease Name
a Name of Operator	ABUL Land	ОТНЕР		ZONE X	MULTIPLE ZONE	Matk	
Grace Pe	troleum Cor	poration				9. Well No.	
3. Address of Operator		poración				2 -	
P. O. Bo:	x 2358, Mi	dland Te	vac 70702				nd Pool, or Wildont
						Jaima	at Yates, 7R
U	NIT LETTER	Loc	FATED715F	EET FROM THE	South in	IE ANNI A	
AND 1923 ==	ET FROM THE FA	c+	еобъес. 15 т		0.6 5		
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	ittittitti	<u> </u>	<i>HHHHHHH</i>	+++++++++++++++++++++++++++++++++++++++	++++++++	Hum	44444444
	/////////	////////					
	tttttttt	tttttttt	1. <i>1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1</i>	9. Proposed Depth	19A. Format	Lion	20. Hotary or C.T.
				<u> </u>	- Course	• D.J	
21. Elevations (Show wh	ether DF, RT, etc.	) 21A. Kind	& Status Plug, Bond 2	1B. Drilling Contract	<u> </u>	1 Rivers	. Date Work will start
<u>3392_K.B., 33</u>	79 G.L.	Blank	et on file				
at.						9-17-	•8U1
		٩	ROPOSED CASING AND	CEMENT PROGRAM	А		
SIZE OF HOL		OF CASING	WEIGHT PER FOOT	SETTING DEP	TH SACKS	OF CEMENT	EST. TOP
12 <sup>1</sup> <sub>4</sub> "	8	5/8"	24#	327'	300 r		Circulated
6 3/4"	4 1	2	9.5#	3709'	850	<u> </u>	Circulated
						reg. 20%	
	I		l		s ag 1	2% CaCl <sub>2</sub>	

It is proposed to set a wireline B.P. @ 3550' in  $4\frac{1}{2}"$  casing and dump 20' of cement (2 sacks) to shut off out of zone Langlie Mattix perforations from 3612' to 3680'. The well will then be producing only from Jalmat perforations 3304-3520'.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUC-

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Longlas w. in Douglas W. Rice Tille As	st. Dist. Prod. Manager	Date 9-2-80
(This space for State Use)		
APPROVED BY		DATE
CONDITIONS OF APPROVAL, IF ANY:		1.

& 150 reg.)