

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Form C-110
Revised 7/1/55

(File the original and 4 copies with the appropriate district office)

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Phillips Petroleum Company Lease Matkins

Well No. 2 Unit Letter 0 S 15 T23S R36E Pool Langlie Mattix

County Lea Kind of Lease (State, Fed. or Patented) Patented

If well produces oil or condensate, give location of tanks: Unit J S 15 T23 R 36

Authorized Transporter of Oil or Condensate Texas-New Mexico Pipe Line Company

Address P.O. Box 1510 - Midland, Texas
(Give address to which approved copy of this form is to be sent)

Authorized Transporter of Gas None

Address _____ Date Connected _____
(Give address to which approved copy of this form is to be sent)

If Gas is not being sold, give reasons and also explain its present disposition:

Flared - pending connection

Reasons for Filing: (Please check proper box) New Well XI ()

Change in Transporter of (Check One): Oil () Dry Gas () C'head () Condensate ()

Change in Ownership _____ () Other _____ ()

Remarks: _____
(Give explanation below)

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 18 day of May 19 60

By [Signature]

Title District Chief Clerk

Company Phillips Petroleum Company

Address Box 2105, Hobbs, New Mexico

Approved _____ 19 _____

OIL CONSERVATION COMMISSION

By [Signature]

Title _____

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1706)

Name of Company Phillips Petroleum Company		Address Box 2105, Hobbs, New Mexico				
Lease Matkins	Well No. 2	Unit Letter 0	Section 15	Towship 23S	Range 36E	
Date Work Performed May 5-6, 1960	Pool Langlie Mattix			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☐ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Cemented 4-1/2" casing (9.5#) at 3709' with 700 sacks regular 20% DD 2% CaCl(1700 cu. ft.) followed by 150 sacks regular. Plug to 3698'. Casing rotated, cement circulated. WOC 21 hours. Tested casing with 1000# for 30 minutes, no pressure loss.

Witnessed by G. W. Mossman	Position Lease Foreman	Company Phillips Petroleum
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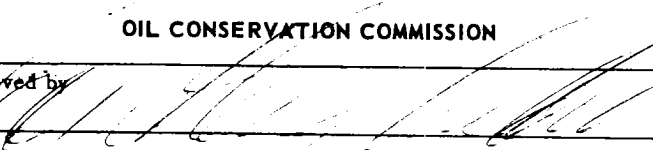
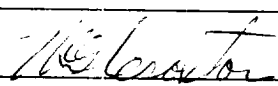
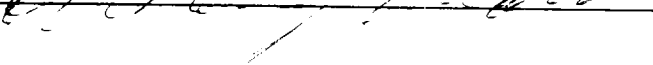
FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

D F Elev.	T D	P B T D	Producing Interval	Completion Date
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth	
Perforated Interval(s)				
Open Hole Interval		Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 	Name 		
Title 	Position District Chief Clerk		
Date	Company Phillips Petroleum Company		

NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103
(Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Phillips Petroleum Company		Address Box 2105, Hobbs, New Mexico				
Lease Matkins	Well No. 2	Unit Letter 0	Section 15	Township 23S	Range 36E	
Date Work Performed 4-26/27/28-1960	Pool Langlie Mattix			County Lea		

THIS IS A REPORT OF: (Check appropriate block)

- ☒ Beginning Drilling Operations ☒ Casing Test and Cement Job ☐ Other (Explain):
☐ Plugging ☐ Remedial Work

Detailed account of work done, nature and quantity of materials used, and results obtained.

Warton Drilling Company spudded at 2:00 P.M. April 26, 1960.**Cemented 8-5/8" casing at 327' (24# J-55) with 300 sacks regular cement. Plug to 284'.
Cement circulated. WOC 19 hours. Tested casing with 1000# for 30 minutes, no loss.**


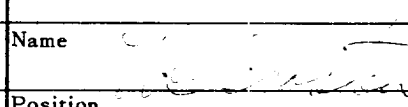
Witnessed by G. W. Mossman	Position Lease Foreman	Company Phillips Petroleum Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA					
D F Elev.	T D	P BTD	Producing Interval	Completion Date	
Tubing Diameter	Tubing Depth	Oil String Diameter	Oil String Depth		
Perforated Interval(s)					
Open Hole Interval			Producing Formation(s)		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover						
After Workover						

OIL CONSERVATION COMMISSION		I hereby certify that the information given above is true and complete to the best of my knowledge.	
Approved by 		Name 	
Title		Position District Chief Clerk	
Date		Company Phillips Petroleum Company	