

OIL CONSERVATION DIVISION

P. 100
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A STUDY OF VAS WITH CONNECTION / RECONNECTION OF CANSUCTION

and he is not in the Oil Conservation Division of the B. I. Mining

not been proved as yet.

Hal. J. Resour. & Environ. 1992, 15: 101-110.

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Vol: 10. ~~Only~~ ^{→ H} ~~10000~~

15 - 16 - 34
8 - 7 - R

Salmon Trough, 1000 ft. Seven Rivers (pro Qns.)
1971

WILLIAM H. RICHARDS, JR.
GEO. F. JOHNSON

100

1. *Journal of the American Medical Association*, 1997; 277: 1033-1036.

Un. Sec. 700-10-1200
Reproducible Form 681-1

Wm. Scott Ramsey

RECEIVED

MAR 16 1990

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Change transp

NOTICE OF ASSIGNMENT OF ALLOWABLE TO A GAS WELL

The operator of the following well has complied with all the requirements of the Oil Conservation Division and the well is hereby assigned an allowable as shown below.

Date of Connection _____ Date of First Allowable or Allowable Change 2/1/90
Purchaser X-Cel Gas Co. Pool Jalmat
Operator Hal J. Rasmussen Operating Inc. Lease State A A/c-1
Well No. #28 #31 & #33 Unit Letter F, H, & F Sec. 14, 15, & 15 Twp. 23 S Range 36 E
Dedicated Acreage 280 Revised Acreage 480 Difference +200
Acreage Factor 1.75 Revised Acreage Factor 3.00 Difference +1.25
Deliverability _____ Revised Deliverability _____ Difference _____
A x D Factor _____ Revised A x D Factor _____ Difference _____

Increase acreage & add well #28-F Sec. 14 _____ OCD District No. I
to PU as authorized by R-9073

CALCULATION OF SUPPLEMENTAL ALLOWABLE

Previous Status Adjustments						REMARKS
MONTH	% OF MO	PREV. ALLOW.	REV. ALLOW.	PREV. PROD.	REV. PROD.	
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
April						
May						
June						
July						
August						
September						
October						
November						
December						
January						
February						
March						
Allowable Production Difference						
Schedule O/U Status						
Revised O/U Status						
						Effective In Schedule
						Current Classification To

Note: All gas volumes are in MCF @ 15.025 psia.

WILLIAM J. LeMAY, DIVISION DIRECTOR

By _____