DISTRIBUTION TAFE NEW MEXICO OIL CONSERVATION COMMISSION	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65
S.G.S. AND OFFICE DPERATOR	5a. Indicate Type of Lease State X Fee. 5. State Oil & Gas Lease No. NM2-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO CEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-10:) FOR SUCH PROPOSALS.)	
O. OF COPIES RECCIVED DISTRIBUTION ANTA FE NEW MEXICO OIL CONSERVATION COMMISSION FILE U.S.G.S.	Form C-103 Supersedes Old C-102 and C-103 Effective 1-1-65 Sa. Indicate Type of Lease
DERATOR DESCRIPTION OF THE PROPERTY OF THE PRO	State X Fee 5, State Oil & Gas Lease No. NM2-A
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 1. OIL GAS	7. Unit Agreement Name
OIL WELL X OTHER- 2. Name of Operator Texas Pacific Oil Company, Inc. 3. Address of Operator	8. Form or Lease Name State "A" A/c-1 9. Well No.
P. O. Box 4067, Midland, Texas 79701	31 10. Field and Pool, or Wildcat
UNIT LETTER H 1650 FEET FROM THE NOTTH LINE AND 990 FEET FROM	Jalmat (Yates-7Rivers)
THE east LINE, SECTION 15 TOWNSHIP 23-S RANGE 36-F NMP	
15. Elevation (Show whether DF, RT, GR, etc.) 3463! GR	12. County Lea
Check Appropriate Box To Indicate Nature of Notice, Report or C NOTICE OF INTENTION TO: SUBSEQUE	other Data NT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING CHANGE PLANS CASING TEST AND CEMENT JQB OTHER	ALTERING CASING PLUG AND ABANDONMENT
OTHER	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includit work) SEE RULE 1103.	ng estinuated date of starting any proposed
Work Started 6-26-77 1. MIRUPU. Killed well with 9 ppg brine containing 1% KCl and 1 gal II. Install BOPE.	. per 1000 gals. Morflo
2. Pulled tubing and packer.	
3. GIH with bit, DC's and 2 7/8" workstring. Cleanout to TD @ 3575 containing 1% KCl and 1 gal./1000 gals. Morflo II.	with foamed 9 ppg brine
4. Spotted 1000 gals. 15% FE Acid in the open hole.	
5. Pull workstring. Run tubing. NU wellhead.	
6. Swab well to flow and test. 7-20-77 Tested 120 MCF.	·
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNED W. Clintock District Operations Supt.	7-20-77
TITLE	DATE

CONDITIONS OF APPROVAL, IF ANY:

RETERMED

201377

Colon Bosson I ha

JUL 22407

OIL CONSERVATION COMM.
HOBBS, N. M.