Hoths

dobbs P.O. Box 1980 Hobbs, NM 88240

Change of Transporter

Artesia P.O. Drawer DD Artesia, NM 88210

Aztec 1000 Rio Brazos Aztec, NM 87410

This is to notify the Office Connection X			8/24/89	one lollowing:
			Date	Initial Potentia
Reconnection	First	Delivery		Initial Potentia
			Date:	Initial Potentia
Disconnection				
or delivery of gas from	the	Kemp. Ch	arles W.	
	. 0110		Operator	
		Stevens	"B-15"	
			Lease	
82036 680				15-23-36
eter Code Site Code				
ever code pire code	We			S-T-R
ever dode bive dode		T-4	ven Rivers	2 2 2
ever oode bive oode		T-4		2 2 2
as made on <u>8/24/89</u>		T-4	ven Rivers	2 2 2
		T-4	ven Rivers	2 2 2
as made on <u>8/24/89</u>		T-4	ven Rivers	2 2 2
as made on 8/24/89 date		Jalmat Se	ven Rivers	1
as made on 8/24/89 date		Jalmat Se	ven Rivers Poo	l Pas Company
as made on 8/24/89 date AOF Choke		Jalmat Se	ven Rivers Poo. s 66 natural ( Transport	Cas Company
AOF  Choke  OCD use only		J. M. H.	ven Rivers Pool  s 66 natural ( Transport  astings I	l Cas Company t <b>er</b> Production Records Su
AOF  Choke  OCD use only  County		J. M. H. Repre	s 66 natural C Transport astings Hesentative M	Tas Company  ter  Production Records Suppleme/Title
AOF  Choke  OCD use only  County		J. M. H. Repre	ven Rivers Pool  s 66 natural ( Transport  astings I	Tas Company  ter  Production Records Suppleme/Title
AOF  Choke  OCD use only  County Lea		J. M. H. Repre	s 66 natural C Transport astings Hesentative M	Tas Company  ter  Production Records Suppleme/Title
AS made on 8/24/89  date  AOF  Choke  OCD use only  County		Phillip  J. M. H.  Repre	s 66 natural C Transport astings Hesentative M	Tas Company  ter  Production Records Sup  Name/Title  or print)
AOF  Choke  OCD use only  County Lea		Phillip  J. M. H.  Repre	s 66 natural C Transport astings esentative to the second	Tas Company  ter  Production Records Sup  Name/Title  or print)

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.		TO TRA	NSPC	ORT OIL	AND NA	TURAL GA									
Operator	API No.														
Charles W. Ke	emp								<u> </u>						
1701 E. High	l and	Hob	bs, N	īm 882	40										
Reason(s) for Filing (Check proper box) New Well	Lana	Change in				et (Please explo	zin)								
Recompletion	Oil	~ —	Dry Gas												
Change in Operator	Casinghea		Conden												
If change of operator give name and address of previous operator Col	noco In	c. P.	O. Bo	x 460	Hobbs.	NM 882	240								
II. DESCRIPTION OF WELL	AND LE	ASE													
Lease Name Stevens B-15	Well No. Pool Name, Including Formation 2 Jalmat-Yates-7 Rivers							of Lease Federal or Fe		sase No. 0556(B)					
Location Stevens B-13			Je	armar-1	ates-/ r	Civers			1						
Unit Letter K	: 165	0'	Feet Fro	om The	S Line	and 16	50 ' Fe	et From The	<u>\</u>	Line					
SW4 Section 15 Township	SW4 Section 15 Township 23S Range 36E NMPM, Lea County														
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS															
Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)															
Name of Authorized Transporter of Casinghead Gas or Dry Gas XX Address (Give address to which approved copy of this form is to be sent)  El Paso Natural Gas Co.  P.O. Box 1384 Jal, NM 88252															
El Paso Natural Gas If well produces oil or liquids,						y connected?	When	NM 88252							
give location of tanks.				İ	yes		i								
If this production is commingled with that i	from any oth	er lease or p	pool, giv	e commingl	ing order numl	ber:			<del> </del>						
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v					
Designate Type of Completion		<u>i</u>	i_	XX	<u> </u>	<u> </u>	<u>i</u>	<u> </u>	<u> </u>	<u>i</u>					
Date Spudded	Date Compl. Ready to Prod.				Total Depth	3430		P.B.T.D.							
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	mation		Top Oil/Gas		<del></del>	Tubing Dep	Tubing Depth						
GR	1	-7 Riv			Gas-3	3060		3059							
Perforations					·			Depth Casing Shoe							
Open Hole	CASIN	CEMENTI	NG RECOR	D	2949	2949									
HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET				SACKS CEM	ENT					
	5½ 14				2949				1150						
	2 3/8				3059										
	8 5/8					251		225							
V. TEST DATA AND REQUES	T FOR A	LLOWA	ABLE		1			<u></u>							
				oil and must	be equal to or	exceed top allo	owable for thi	s depth or be	for full 24 hou	rs.)					
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)															
Length of Test	Tubing Pressure				Casing Pressure			Choke Size							
				West Dis		Gas- MCF									
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.										
GAS WELL															
Actual Prod. Test - MCF/D	Length of Test				Bbis. Conden	sate/MMCF		Gravity of Condensate							
Tarian Mathod (miss heak me )	Method (pitot, back pr.)  Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size							
lesting Method (puot, back pr.)	seeing vissous (ones m)				(										
VI. OPERATOR CERTIFIC				<b>ICE</b>		OIL CON	ISERV	ATION	DIVISIO	N					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					11										
					Date	Approve	d	FEB 20 1989							
all all	1/1	a h													
(parles u. Temp					By ORIGINAL SIGNED BY JERRY SEXTON										
SIGNABURES W. KEMP OWNER					-,-		DIST!	RICT I SUP	er visor						
Printed Name	•	20	Title	3/1	Title	wer,									
2-15-39 Date		Tele	phone N	10.											
		Tele	phone N	io.											

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1): Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
  4) Separate Form C-104 must be filed for each pool in multiply completed wells.

## FEB 1 7 1989 OCD HOBBS OFFICE

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