

A grid consisting of 10 columns and 10 rows. A large rectangle is drawn across the top three rows, spanning from the first column to the eighth column. The letter 'X' is located in the fourth row, second column.

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date November 17, 1951 Title District Superintendent

The summary on this page is for the condition of the well at above date

Commenced drilling October 6 19 51 Finished drilling October 20 19 51

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from (G) 3060 to (G) 3418 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	251	225	Pump & Plug		
5 1/2	2949	1150	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
None						

TOOLS USED

Rotary tools were used from 0 feet to 3430 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

Put to producing October 26, 1961

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

11 gas well, cu. ft. per 24 hours 9,800,000 Gallons gasoline per 1,000 cu. ft. of gas -----

Rock pressure, lbs. per sq. in. -----

EMPLOYEES

....., Driller	, Driller
E. E. Wallace	T. G. Sexton
....., Driller	, Driller
D. Spoonamore	

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	269	269	Surface sand and redbed.
269	1185	916	Bedrock and shale.
1185	1315	130	Anhydrite.
1315	2880	1565	Anhydrite and Salt.
2880	2910	30	Anhydrite.
2910	2935	25	Lime.
2935	2950	15	Brown Lime.
2950	3430	480	Lime.

Well was not shot or acidized. Casing was not perforated. On initial potential test, tested calculated open-flow potential of 9,800 MCF sour gas per day on a 6-hour back-pressure test.

