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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator <u>Westbrook Oil Corporation</u>		Well API No. <u>30-025-10732</u>
Address <u>P.O. Box 2264 - Hobbs, NM 88241-2264</u>		
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: <input type="checkbox"/> Other (Please explain) Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <u>Effective December 1, 1993</u>		
If change of operator give name and address of previous operator <u>V. H. Westbrook - PO Box 2264 - Hobbs, NM 88240</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Stevens B-15</u>	Well No. <u>3</u>	Pool Name, Including Formation <u>Langlie Mattix 7-Rvrs Queen</u>	Kind of Lease State, Federal or Fee	Lease No. <u>LC-030556 (b)</u>
Location <u>Grayburg</u>				
Unit Letter <u>N</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>West</u> Line				
Section <u>15</u> Township <u>23S</u> Range <u>36E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <u>Conoco Inc</u>	<input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1267 - Ponca City, OK 74602-1267</u>	
Name of Authorized Transporter of Casinghead Gas <u>GPM Gas Corporation</u>	<input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 5050 - Bartlesville, OK 74005</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u>	Sec. <u>15</u>	Twp. <u>23S</u>
		Rge. <u>36E</u>	Is gas actually connected? <u>yes</u>
			When? <u>August 20, 1989</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

DHC-743

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature V.H. Westbrook Vice-President
Printed Name 11/12/93 Title 505-393-9714
Date Telephone No.

OIL CONSERVATION DIVISION

DEC 07 1993

Date Approved

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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P.O. Drawer DD, Artesia, NM 88210

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Operator <u>Westbrook Oil Corporation</u>		Well API No. <u>30-025-10732</u>
Address <u>P.O. Box 2264 - Hobbs, NM 88241-2264</u>		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/>	<u>Effective December 1, 1993</u>
Change in Operator <input checked="" type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator <u>V. H. Westbrook - PO Box 2264 - Hobbs, NM 88240</u>		

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>Stevens B-15</u>	Well No. <u>3</u>	Pool Name, Including Formation <u>Jalmat Tansill Yt 7-Rvrs</u>	Kind of Lease State, Federal or Fee	Lease No. <u>LC-030556 (b)</u>
Location <u>(Pro Gas)</u>				
Unit Letter <u>N</u>	<u>660</u>	Feet From The <u>South</u> Line and <u>1980</u>	Feet From The <u>West</u> Line	
Section <u>15</u>	Township <u>23S</u>	Range <u>36E</u>	NMPM, <u>Lea</u>	County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>GPM Gas Corporation</u>	<u>P.O. Box 5050 - Bartlesville, OK 74005</u>	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
Is gas actually connected?	When?	
<u>Yes</u>	<u>August 20, 1991</u>	

If this production is commingled with that from any other lease or pool, give commingling order number: DHC-743

IV. COMPLETION DATA

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Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

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VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature V.H. Westbrook Vice-President
Printed Name 11/12/93 505-395-9714
Date 11/12/93 Telephone No. 505-395-9714

OIL CONSERVATION DIVISION

DEC 07 1993

Date Approved _____

By ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

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RECEIVED

COMMUNICATIONS
OFFICE