Submit 2 copies to Appropriate
District Office.
DISTRICT I
PO. Box 1980, Hobbs, NM 88240
DISTRICT II
PO. Drawer DD, Artesia, NM 88210
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-116 Revised 1/1/89

# OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

### GAS - OIL RATIO TEST

ARLES W. KEMP  ARLES W. KEMP  OI E. Highland Dr. Hobbs, NM 88240  WEIL LOCATION  OXTEOF STORE AND SIZE PRESS ABLE TO ON THE STORE AND THE STOR	nstructions:	(0)		-	Address		perator
County   C	ions.	TEVENS "	LEASE N		1701 E.	CHARLES	
Hobbs   NM   88240   TYPE OF   Scheduled   County   LEA   TYPE OF   Scheduled   County   LEA   TYPE OF   Solidated   County   LEA   TEST   Size   PRESS   ABLE   County   Completion   County		B"15	AME		Highland Dr	W. KEMP	
SALE   Part		ω	NO.	WELL			
SALE   Part		Z	_		obbs,		
ALMAT   TYPE OF   Scheduled   Completion   LEA   Completion   LEA   Completion   LEA   Completion   LEA   Completion   LEA   Completion   LEA   Completion   Co			S	6	N M		
TYPE OF   Scheduled   Completion   LEA		23	4	NOL	882		
TYPE OF TEST - (X) Scheduled C Completion Special X  Special X  Completion PROD. DURING TEST GAS - OIL BBLS. Mc.F. CUFT/6  SIZE PRESS ABLE PRESS ABLE  10# 24 0 0 0 10 -  10# 20 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0		36	20		40		
Scheduled   Completion   Special   X		8-16-89	TEST	DATE OF		JALMAT	Pool
Scheduled   Completion   Special   X			STA	TUS	TEST-		
County  LEA  Completion LEA  Completion LENGTH PROD. DURING TEST ALLOW- TEST WATER GRAV. OIL BBLS. M.C.F. CUFT/E  ABLE  24  0 0 0 10 -  I hereby certify that the above information is true			SIZE	0 0 0 0 0 0 0	æ <sup>₽</sup>		
County  LEA  Completion PROD. DURING TEST GAS - OIL BBLS. OIL BBLS. OIL BBLS. HOURS BBLS. OIL BBLS. OIL CAS RATH ABLE  I hours below that the above information is true		10#	PRESS	<b>i</b>	Schedule		
THE	I		ALLOW-	DAILY			
THE	ereby ce	24	HOURS	HLDNati	Ω		
THE	rtify that			PAC	ompletion		δ
THE	the ab	0	GRAV.	OD. DURIN			ynry
THE	ove info	0	BBLS.	IG TEST	Sp	4	
THE	rmation	10	M.C.F.				
	is true and	1	CU FT/BBL	GAS - OIL			

#### nstructions:

rder that well can be assigned increased allowables when authorized by the Division. which well is located by more than 25 percent. Operator is encouraged to take advantage of this 25 percent tolerance in During gas-oil ratio test, each well shall be produced at a rate not exceeding the top unit allowable for the pool in

pecific gravity base will be 0.60. Gas volumes must be reported in MCF measured at a pressure base of 15.025 psia and a temperature of 60° F.

Report casing pressure in lieu of tubing pressure for any well producing through casing

Date

Telephone No.

9-25-89

(See Rule 301, Rule 1116 & appropriate pool rules.)

CHARLES W. KEMP - Operator Printed name and title	Signature /	(Marker W. Zemp	complete to the best of my knowledge and belief.
t			

P.O. Box 1980, Hobbs, NM 88240 Submit 2 copies to Appropriate P.O. Drawer DD, Artesia, NM 88210 DISTRICT DISTRICT District Office.

1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT III

Energy, Minerals and Natural Resources Department State of New Mexico

# OIL CONSERVATION DIVISION

Revised 1/1/89 Form C-116

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

### **GAS - OIL RATIO TEST**

Hobbs   NM   88240	CHARLES W. KEMP					_	LANGLIE MATTIX	ATTI	×					LEA			
WELL   LOCATION   DAIL OF   E   CHOKE   TBG   ALLOW   TEST   TEST   E   CHOKE   PRESS   ABLE   POURS   TEST   OA   OA   OA   OA   OA   OA   OA   O	Address 1701 E. Highland Dr.	Hobbs		882	40			TEST	· ※ 	Scheduled		0	ompletion		Ş	Meciai	
NO. U S T R TEST N SIZE PRESS ABLE HOURS BBLS. OIL BBLS MCF.  3 N 15 23 36 8-17-89 10# 24 7 32 6 18		WELL		[00,4]	<u>ਤੂ</u>		DATE OF	rus	CHOKE	180	DAILY	LENGTH	2	INIO DURI	NG TEST		GAS - OIL
3 N 15 23 36 8-17-89 10# 24 7 32 6 18	LEASE NAME	Š	c	S	4	æ	TEST			PRESS	ALLOW-	HOURS	WATER BBLS.	GRAV.	BBLS.	GAS M.C.F.	PATIO CU.FT/BBI
3 N 15 23 36 8-17-89 10# 24 7 32 6 18																	
	STEVENS "B"15	ω	z.	15		36	8-17-89			10#		24	7	32	6	18	3000

#### instructions:

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Date 7-63-09

Telephone No.