

DUPLICATE

Form C-103
(Revised 3-55)

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Amerada Petroleum Corporation - Box 706, - Eunice, New Mexico
(Address)

LEASE State J6" T" WELL NO. 1 UNIT B S 16 T 23-S R 36-E
DATE WORK PERFORMED 12-4-56 to 12-13-56 POOL Jalnet

This is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off
☐ Beginning Drilling Operations ☒ Remedial Work
☐ Plugging ☐ Other

Detailed account of work done, nature and quantity of materials used and results obtained.

3312' D.O.D. - Ran Baker Retrivable Cementer on 2-3/8" Tubing - Squeezed 5 1/2" Casing perforations 3150' to 3210', 3280'-3300' & 3330'-3350' w/150 sacks cement. Drilled cement from 3036' to 3312' - Tested casing w/1000# w/no loss of pressure.
Perforated 5 1/2" Casing from 3150'-3210' & 3280'-3300'. - Ran tubing set @ 3297'. Acidized 5 1/2" Casing perf. from 3150'-3210' & 3280'-3300' w/1000 gallons of 15% RLST Acid.
Sanded above perforations w/10,000 gallons of refined oil & 10,000# of sand.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3469' TD 3610' PBD 3375' Prod. Int. _____ Compl Date February 1951
Tbng. Dia 2-3/8" Tbng Depth 3345' Oil String Dia 5 1/2" Oil String Depth 3700'
Perf Interval (s) 3150'-3210' & 3280'-3300' & 3330'-3350'
Open Hole Interval None Producing Formation (s) Yates - Seven Rivers

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>12-4-56</u>	<u>12-13-56</u>
Oil Production, bbls. per day	_____	_____
Gas Production, Mcf per day	_____	_____
Water Production, bbls. per day	_____	_____
Gas-Oil Ratio, cu. ft. per bbl.	<u>221</u>	<u>None</u>
Gas Well Potential, Mcf per day	_____	_____
Witnessed by <u>D.W. Gordon</u>	<u>1,800 MCF</u>	<u>920 MCF</u>

Amerada Petroleum Corporation
(Company)

OIL CONSERVATION COMMISSION

Name E.J. Fisher
Title _____
Date 12-13-56

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name D.W. Gordon
Position Foreman
Company _____

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER)	<input checked="" type="checkbox"/> - Remedial Work

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Eunice, New Mexico
(Place)

November 29, 1956
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the.....

Amerada Petroleum Corporation - State JC"T" Well No. 1 in B
(Company or Operator) (Unit)
NW/ NE/ 16 23-S 36-E Jalmat
(40-acre Subdivision) 16 23-S 36-E Jalmat Pool
Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

Rig up, load hole with water and pull tubing. Run Baker full bore retrievable cementer & set at approximately 3315'. Test for communications. If no communications swab to test perforations 3330' to 3350'. If water, squeeze these perforations. Swab to test perforations 3150' to 3210' and 3280' to 3300' for water production. If have communications, set retrievable cementer above 3150' and squeeze all perforations. Drill out to 3310' and re-perforate at 3150' to 3210' and 3280' to 3300'. Break formation down and if necessary acidize with 1,000 gallons regular acid. Put well back on gas production.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By R. F. Montgomery
Title PRODUCTION MANAGER

Amerada Petroleum Corporation
Company or Operator

By W. L. Gordon
Position Foreman

Send Communications regarding well to:

Name Amerada Petroleum Corporation
Address Box 706, Eunice, New Mexico