

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
BOX 2045
HOBBS, NEW MEXICO

DATE December 1, 1953

TO: Amerada Petroleum Corporation
Drawer D, Monument, New Mexico

GENTLEMEN:

Form C-104 for your State JC "T" 1 16-23-36 Jalco
LEASE WELL S.T.R. POOL

has been approved, however, since this well is:

- () An unorthodox location,
- () Located on an unorthodox proration unit,
- () Outside the boundaries of a designated pool,

it will be necessary for you to;

- () Comply with the provisions of Rule 4 of Commission Order _____
- () Comply with the provisions of Rule 7 of Commission Order R-368 A
- () File Form C-123

Pending further Commission action this unit will be assigned an 80 acre allowable.

SJS
A. L. Porter, Jr.
Proration Manager

ALP/pb

cc/ Transporter **Permian Basin Pipe Line**

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

RECEIVED

NOV 13 1953
New Well
Recompletion
District Office

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was submitted. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Monument, New Mexico - November 6, 1953
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Amerada Petroleum Corporation - State JC#T# Well No. 1, in NW 1/4 NE 1/4,
(Company or Operator) (Lease)
B, Sec. 16, T. 23-S, R. 36-E, NMPM, Jalco Gas Pool
(Unit)
Lea County. Date Spudded, Date Completed 1-23-51

Please indicate location:

		#1	
	Section 16		

T
23
S

Elevation 3469' D.F. Total Depth 3800' P.B. 3600'
Top oil/gas pay 3068' Base S.R. 3535
Prod. Form Yates-Seven Rivers
Casing Perforations: 3150'-3210'; 3230'-3300'; 3330'-3355' or
Depth to Casing shoe of Prod. String
Natural Prod. Test BOPD
based on bbls. Oil in Hrs. Mins.
Test after acid or shot BOPD
Based on bbls. Oil in Hrs. Mins.
Gas Well Potential 8,200,000 cu ft per day - Open Flow
Size choke in inches
Date first oil run to tanks or gas to Transmission system:
Transporter taking Oil or Gas: Permian Basin Pipe Line Company

Casing and Cementing Record
Set
Size Sax

8-5/8"	295'	250
5-1/2"	3700'	500

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 1 1953, 19 Amerada Petroleum Corporation
(Company or Operator)

OIL CONSERVATION COMMISSION

By: J. G. Stanley
Engineer District 1
Title

By: D. C. Capers
(Signature)

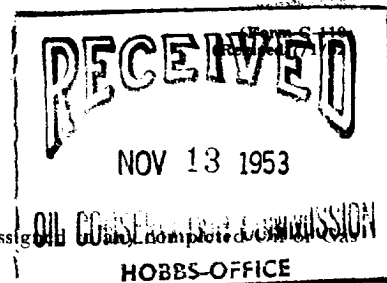
Title District Supt.
Send Communications regarding well to:

Name Amerada Petroleum Corporation

Address Drawer D - Monument, New Mexico

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico



It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to a well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator Amerada Petroleum Corporation Lease State JC#1
Address Drawer D - Monument, New Mexico P.O. Box 2040 - Tulsa 2, Oklahoma
(Local or Field Office) (Principal Place of Business)
Unit B, Well(s) No. 1, Sec. 16, T. 23-S, R. 36-E, Pool Jalco Gas
County Lea Kind of Lease: State Land

If Oil well Location of Tanks

Authorized Transporter Permian Basin Pipe Line Company Address of Transporter
P.O. Box 2376 - 306 East Main
Hobbs, New Mexico 2224 West Dodge - Omaha, Nebraska
(Local or Field Office) (Principal Place of Business)

Per cent of Oil or Natural Gas to be Transported 100 Other Transporters authorized to transport Oil or Natural Gas
from this unit are

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS:

To comply with new Gas Proration Regulations.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 6th day of November 19 53

Amerada Petroleum Corporation

Approved DEC 1 1953, 19

OIL CONSERVATION COMMISSION

By J. J. Stanley

Title Engineer District

By H. C. C. Jr.

Title District Supt.

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.