### **OIL CONSERVATION COMMISSION**

JAN 31 1900

Santa Fe, New Mexico

# MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON REPAIRING WELL	
REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON DEEPENING WELL	
Notice of Completion of Well	X
	)
Date Place	
	in the
T 23S R 36E N	. М. Р. М.
Lea	County.
	•
WORK DONE AND RESULTS OBTAINED pints of 2-3/8" EUE, OD, 4.7#, J-55, R-2	
Dints of 2-3/8" EUE, OD, 4.7#, J-55, R-2 30 Packer. Set tubing @ 3602' with Packe s. Western 15% Low tension acid, acid on Treatment complete @ 10:43 A.M. Max. T. th 800# was O.K. Started swabbing @ 1:00 bbls. oil, 11.01 bbls. water in 23 hrs. Fluid Ratio 1547, Gas Oil Ratio 2143. I l Completed	r Set spot at P. 900# P.M. on 40/6 nitial
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1	REPORT ON PULLING OR OTHERWISE   ALTERING CASING   REPORT ON DEEPENING WELL   Notice of Completion of Well   Notice of Completion of Well   949 Wonument, New Mexico   Date Place   ts obtained under the heading noted above at the   State JCT   Well No. 1   Lease   , T23S, R36E, N

in in way and

Form C-103

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#### **OIL CONSERVATION COMMISSION**

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission. Indicate nature of report by checking below.

REPORT ON BEGINNING	DRILLING OPER	RA-	REPORT ON	REPAIRING WE	LL
REPORT ON RESULT OF S ICAL TREATMENT OF	HOOTING OR CHE WELL	EM-		PULLING OR OT	HERWISE
REPORT ON RESULT OF SHUT-OFF	TEST OF CASH		REPORT ON	DEEPENING WEI	LL
REPORT ON RESULT OF P	LUGGING OF WE	LL			
	January	23. 194	.9 N	forument, New h	
OIL CONSERVATION COM SANTA FE, NEW MEXICO Gentlemen:	MISSION,		Date		Place
Following is a report on the v	ork done and the r	results obta	ained under the hea	ding noted above a	t the
Amerada Petroleum Con	poration		State JCT	Well No	•
NW1 NE1 Company	or Operator of Sec	16	Lease T23S	- 36F	
Cooper-Jal	01 Sec Field		_, T <b>2.</b> 0		, N. M. P. M
The dates of this work were		nuary 2	2, 1949		County
	LED ACCOUNT O	OF WORK	DONE AND RES	UL'IS OBTAINED	
and approval of the proposed DETAN 3610' P.B.D. Acidised @ 10:11 A.M. Ac @ 10:43 A.M. Ma Removed Xmas tr was O.K. Rigged Bbls. Fluid, 51 bbls. acid, 59.	LED ACCOUNT O with 500 gal id on spot @ x. T.P. 900#, ee & set Pack up & started .73 bbls. load 77 bbls. wate	DF WORK <b>J.</b> West 10:37 A Min. T or @ 35 swabbi d cil, r. Resu	DONE AND REST ern 15% Low Te .M. With 14 bb .P. Of, Inject 31', Tbg. set ng @ 1:00 P.M. 6.44 bbls. acid	ULTS OBTAINED nsion Acid. St ls. Oil fluch, ion rate 2.4 b @ 3602' Tested Turned to tan d water, 60.42 tory.	Treatment com bls. per minut Packer W/800# ks, made 181.0 bbls. mud, 2.
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#### NEW MEXICO OIL CONSERVATION COMMISSION

## SANTA FE, NEW MEXICO MISCELLANEOUS NOTICES

Submit this notice in triplicate to the Oil Conservation Commission or its proper agent before the work specified is to begin. A copy will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should berginged, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of notice by checking below:

NOTICE OF INTENTION TO TEST CASING SHUT-OFF	NOTICE OF INTENTION TO SHOOT OR CHEMICALLY TREAT WELL	X
NOTICE OF INTENTION TO CHANGE PLANS	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
NOTICE OF INTENTION TO REPAIR WELL	NOTICE OF INTENTION TO PLUG WELL	
NOTICE OF INTENTION TO DEEPEN WELL		

Monument, New Mexico	Janus ry 21	1949	
	Place	Date	

OIL CONSERVATION COMMISSION,

Santa Fe, New Mexico.

Gentlemen:

Amerada Petroleum Corp	on to do certain work as described below a oration State JCT	t the Well No1	in NW2 NE2
Company or Operator of SecT23S	, R, N. M. P. M.,		Field.
Lea	County.		
FUL	L DETAILS OF PROPOSED PLAN	OF WORK	

FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS OF THE COMMISSION

3610' P.B.D. We propose to acidize with 500 Gals. Western 15% Low Tension Acid. & test Well

Approved JAN 2 5 (6.19 19	Amerada Petroleum Corporation
Approved JAN 2 & 19, 19	Company or Operator
	By hum The
	Position Asst. Dist. Supt.,
	Send communications regarding well to
OIL CONSERVATION COMMISSION,	Name Amerada Petroleum Corporation
By Roy yarlyraugh.	Address Drawer D,
Title	Monument., New Mexico
¥ V	

1. Company and a set