DISTRIBUTION		t -1		
SANTA FE			CONSERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-11
FILE			FOR ALLOWABLE AND ANSPORT OIL AND NATUR会上(Effective 1-1-65
U.S.G.S.		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			- 027	1 Bun man
TRANSPORTER +		-		45 4.1 55
	AS			•
PRORATION OFFIC				
Operator	E			
Petroleum Co	orporatie	n of Texas		
Address				
		enridge, Texas 76024		
Reason(s) for filing (Ch	eck proper box T		Other (Please explain)	na none from Ubite Cando
New Weil	i	Change in Transporter of:	·····	ing name from White Sands
Change in Ownership X	า้	Cii Dry Go Casinghead Gas Conde		
If change of ownership	give name W	hite Sands Oil & Gas Cor	rporation, 516 Commercial	Bank Tower, Midland, Te
and address of previou	is owner			
DESCRIPTION OF	WELL AND	LEASE		
Lease Name		Well No. Pool No	ame, Including Formation	Kind of Lease
Texas State		l Jalma	at Yates 7 Rivers Tansill	State, Fodoral or Foo State
Location				
Unit Letter P	<u> </u>	Feet From The South Lin	ne and <u>330</u> Feet From	The <u>East</u>
	16 -	220 -		Country
Line of Section	<u>16 Tov</u>	wnship 23S Range	36E , NMFM, Lea	County
DESIGNATION OF "	FRANSPOR'	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Tra			Address (Give address to which appro	ved copy of this form is to be sent)
Texas-New Mer	xico Pipe	Line Çompany	P. O. Box 1510, Midland	l. Texas
Name of Authorized Tra	nsporter of Car	singhead Gas 🗶 or Dry Gas 🗍	Address (Give address to which appro	ved copy of this form is to be sent)
Phillips Petr	roleum Co	mpany	Department FPB, Bartles	ville, Oklahoma
If well produces oil or li	iquids,	Unit Sec. Twp. Rge.	is gas actually connected? Wh	en
give location of tanks.	<u>=</u>	P 16 23S 36E	Yes	Unknown
-	-	th that from any other lease or pool,	give commingling order number:	······································
. COMPLETION DAT.		Oil Weli Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of	of Completic	on = (X)		
Date Spudded		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool		Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
]		Depth Casing Shoe
Perforations				Depth Cusing Shoe
			D CEMENTING RECORD	
		TURING CASING AN		
HOLE SIZ		TUBING, CASING, AN		SACKS CEMENT
HOLESIZ	(E	TUBING, CASING, AN CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZ	٢E	· · · · · · · · · · · · · · · · · · ·		SACKS CEMENT
HOLE SI2	(E	· · · · · · · · · · · · · · · · · · ·		SACKS CEMENT
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		CASING & TUBING SIZE	DEPTH SET	
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TEST DATA AND R	EQUEST F	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allou
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Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.