

NEW MEXICO OIL CONSERVATION COMMISSION  
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

COMPANY Haynes & V. T. Drilling Company 1725 N. Grant, Odessa, Texas  
(Address)LEASE Texas State WELL NO. 1 UNIT P 6 16 T 23 R 36  
DATE WORK PERFORMED 11-25-59 POOL JalmatThis is a Report of: (Check appropriate block) ☐ Results of Test of Casing Shut-off  
☐ Beginning Drilling Operations ☐ Remedial Work  
☐ Plugging ☒ Other C. O. & Run Liner

Detailed account of work done, nature and quantity of materials used and results obtained.

Cleaned out from 3165 to 3285, thru 5-1/2" liner with liner following to 3285'. Swab tested for two days during which time well made 28 bbls oil per day. Liner set 3028 to 3285, liner perforated 3155 to 3285, blank from 3028 to 3155. Completed 24 hour flowing test, thru 2" tubing with 1/4" choke, at 8:00 A. M. 11-29-59; well flowed 14 bbls. pipe line oil. C. P. 250#, T. P. 120#.

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 3165 TD 3300 PBD            Prod. Int. TP 3165 Compl Date 11-21-59  
Tbng. Dia 2" Tbng Depth 3175 Oil String Dia 7" Oil String Depth 3084  
Perf Interval (s) (Liner) 3155 to 3285  
Open Hole Interval None Producing Formation (s) Yates

## RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>11-1-59</u>	<u>11-29-59</u>
Oil Production, bbls. per day	<u>No</u>	<u>14</u>
Gas Production, Mcf per day	<u>No</u>	<u>56</u>
Water Production, bbls. per day	<u>No</u>	<u>No</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>No</u>	<u>4000/1</u>
Gas Well Potential, Mcf per day	<u>          </u>	<u>          </u>

Witnessed by D. O. Welch Haynes & V. T. Drilling Company  
(Company)

## OIL CONSERVATION COMMISSION

Name [Signature]  
Title             
Date           

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name [Signature]  
Position Office Manager  
Company Haynes & V. T. Drilling Company