

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

RECEIVED
 MAR 15 1938
 REGISTRATION

HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut-off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below:

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF SHOOTING OR CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

Teague, Lea County New Mexico 3/15/38
 Place Date

OIL CONSERVATION COMMISSION,
 Santa Fe, New Mexico.

Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____

General Crude Oil Company State **C** Well No. **1** in the _____
 Company or Operator Lease
SW $\frac{1}{4}$ of Sec. **16**, T. **23**, R. **36**, N. M. P. M.,
Lynn Field, **Lea** County.

The dates of this work were as follows: **Called Office 3/8/38-Treated on 3/9/38**

Notice of intention to do the work was [was not] submitted on Form C-102 on _____ 19____
 and approval of the proposed plan was [was not] obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

Well #1 flowed through oil string from time drilled in- May 6, 1930 bottom of hole 3952'.

1/23/38- Run 3691' of 2 $\frac{1}{2}$ " Upset tubing in #1. Well flowed through tubing untill 3/9/38 with light increase in production-(25 Bbls. Oil and 25 bbls. water).

3/9/38 - Treated well with 2000 gallons acid. 3/11/38 made test on well on 3/4" choke, flowed 220 barrels oil with 220 barrels water. Tubing pressure 250# casing pressure 600#.

Witnessed by *J. E. M. Smith* *J. E. M. Smith* *J. E. M. Smith*
 Name Company Title

Subscribed and sworn to before me this _____

17th day of March, 1938

W. B. Graham

W. B. Graham Notary Public

My Commission expires *June 1, 1939*

I hereby swear or affirm that the information given above is true and correct.

Name *Jesse Hilaluth*

Position *Dist. Supt.*

Representing *General Crude Oil Company*
 Company or Operator

Address *Box 685, Wink, Texas.*

Remarks:

Guy Shepard
 Name
 Title