District I PO Box 1980, Hobbs, NM 88241-1980

District []

State of New Mexico

Form C-104 Revised October 18, 1994 Instructions on back

811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410			OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505						Submit to Appropriate District Office 5 Copie AMENDED REPORT				
District IV 2040 South Pac T				TTOWAR	T F A B	·**	מרייי	177 A TY	ייי דיי דיי			ED REPORT	
I.				LLOWAB		ND AU	HUK	JZAI	ION TO TE	ANSPO OGRID			
YARBROU c/o OII						025504							
P. O. F				,					,	'Reason for Filing Code			
HOBBS,				(CG 07/01/98								
1	API Number				,	Pool Name		,	* Pool Code				
30 - 0 25 -						IAT T-Y		 -			7924		
' Property Code						roperty Nam			,	* Well N			
II. 10 S	O B ST	ATE N	CT-2	· · · · · · · · · · · · · · · · · · ·	3								
Ul or lot no.	Section	Township	Range	Lot.ldn	Feet from	n the North/Sc		outh Line	Feet from the	East/Wes	t line	County	
D	16	235	36E		e		60 NOR		660	WEST		LEA	
11]	Bottom	Hole Loc	cation	<u> </u>									
UL or lot no.	Section	Township	l -	Lot Idn	Feet from	1		outh line	Feet from the		East/West line C		
D	16	23S	36E	لا	1	560	NOR		660	WEST		LEA	
" Lae Code	13 Produci	ing Method C	i	Connection Date	s C	-129 Permit	Number	"	C-129 Effective	Date	" C-129 E	xpiration Date	
III. Oil an	-4 Cac	F Transpor		01/06/89			,						
"Transpor			Transporter !	Name		≥ POD	 1	³¹ O/G	·	POD ULS	TR Location		
OGRID			and Addres						and Description				
								·					
								Ŷ,					
024650	,		DSTREAM ARTNERSH	SERVICES,		249153	^	G	D-16		С Е		
	10	00 LOUI	SIANA, S	SUITE 5800					2 13 232 301				
	HO	USTON,	TEXAS //	7002-5050			Section.	કેલ્પ્ _ર કરેશકા				····	
water to					:::::::::::::::::::::::::::::::::::::::	ALCO SUPERIOR DE	Charles I as ag						
											- <u></u>		
					ă.								
	iced Wa	iter			WATER OF THE PERSON NAMED IN COLUMN		The same						
²³ P	POD				*	POD ULST	TR Locat	ion and D	escription	· · · · · · · · · · · · · · · · · · ·			
	 -												
V. Well C													
²¹ Spud	Date	-	Ready Date		מדר יי	* PB		מח	" Perfora	tions	» DH	C, DC,MC	
	11 Hole Size		1 46 171		S		N Doorth Co.		<u> </u>				
	NOR SEE		³³ Casing & Tubing Size			³³ Depth Se			<u>'</u>	-	M Sacks Con	nent	
			 		 						······································		
			 		_				·				
			-									 	
77 - 11 7-11 7	- T-		<u> </u>							·			
I. Well 7	Test Da		elivery Date	Tari				 -	·				
Mate 110	W Oil	- Om D	arey Date	" 1651	" Test Date		Test Length		" Tog. Pr	COUNTS	" Ca	g. Pressure	
41 Choke	Size	4	, Off	u Wi	/-t		" Gas		940		4-		
- :					ave:		·· V=		* AO	F .	~ Te	st Method	
" I hereby certify	y that the rul	ies of the Oil (Conservation D	ivision have been	complied								
with and that the	I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my moveledge and belief.							OIL CONSERVATION DIVISION					
Signature: Pay Hard						Approved by: OFIGINAL SIGNED BY							
Printed name:	GARY WINK												
G Title:													
A		Approval Date: SEP 2 4 1998											
09	/22/98			505) 393-									
TIMB B & Co.	ange or oper	rator illi in u	ie OGRID nun	mber and name o	of the previ	ious operato	e						
	Previous O	perator Signa	iture			Printed	Name			Title		Date	

New Mexico Oil Conservation Division C-104 Instructions

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABLED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

Report all gas volumes at 15.025 PSIA at 60°. Report all gil volumes to the nearest whole barrel.

A request for allowable for a newly drilled or deepened well must be accompanied by a tabulation of the deviation tests conducted in accordance with Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filed for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

- Operator's name and address
- Operator's OGRID number. If you do not have one it will be assigned and filled in by the District office. 2.
- 3.

- Reason for filing code from the following table:

 NW New Well

 RC Recompletion

 CH Change of Operator (Include the effective date.)

 AO Add oil/condensate transporter

 CO Change oil/condensate transporter

 AG Add gas transporter

 CG Change gas transporter

 RT Request for test allowable (Include volume requested)

 If for any other reason write that reason in this box.

- The API number of this well 4.
- Б. The name of the pool for this completion
- 6. The pool code for this pool
- 7. The property code for this completion
- 8. The property name (well name) for this completion
- The well number for this completion 9.
- The surface location of this completion NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no,' box. Otherwise use the OCD unit letter. 10.
- The bottom hole location of this completion
- Lease code from the following table: 12.

 - de from the followi Federal State Fee Jicarilla Navajo Ute Mountain Ute Other Indian Tribe
- 13. The producing method code from the following table:
 - Flowing Pumping or other artificial lift
- MO/DA/YR that this completion was first connected to a gas transporter 14.
- The permit number from the District approved C-129 for this completion 15.
- MO/DA/YR of the C-129 approval fur this completion 16.
- . 17. MO/DA/YR of the expiration of C-129 approval for this completion
 - 18. The gas or oil transporter's OGRID number
 - Name and address of the transporter of the product 19,
 - The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number the district office will assign a number and write it here. 20.
 - Product code from the following table:
 O OII
 G Gas 21.
 - The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD",etc.) 22.
 - The POD number of the storage from which water is moved from this property. If this is a new well or recompletion and this POD has monumber the district office will easily a number and write it here. 23.
 - The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A Water Tank", "Jones CPD Water Tank 24. well comple (Example: Tank",etc.)
 - 25. MO/DA/YR drilling commenced
 - 26. MO/DA/YR this completion was ready to produce
 - 27 Total vertical depth of the well
 - 28. Plugback vertical depth
 - 29. Top and bottom perforation in this completion or casing shoe and TD if openhole
 - Write in 'DHC' if this completion is downhole commingled with another completion, 'DC' if this completion is one of two non-commingled completions in this well bore, or 'MC' if there are more than three non-commingled completions in this well bore. 30.

- 31. Inside diameter of the well bore
- 32. Outside diameter of the casing and tubing
- 33. Depth of casing and tubing. If a casing liner show top and
- Number of sacks of cement used per casing string

If the following test data is for an oil well it must be from a test conducted only after the total volume of load oil is recovered.

- MO/DA/YR that new oil was first produced 35.
- 36. MO/DA/YR that gas was first produced into a pipeline
- 37. MO/DA/YR that the following test was completed
- 38. Length in hours of the test
- Flowing tubing pressure oil wells Shut-in tubing pressure gas wells 39.
- Flowing casing pressure oil wells Shut-in casing pressure gas wells 40.
- 41. Diameter of the choke used in the test
- 42. Barrels of oil produced during the test
- 43. Barrels of water produced during the test
- 44 MCF of gas produced during the test
- 45. Gas well calculated absolute open flow in MCF/D
- 46. The method used to test the well:
 - - Flowing Pumping Swabbing
 - If other method please write it in.
- The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions about this report 47
- The previous operator's name, the signature, printed name, and title of the previous operator's representative authorized to verify that the previous operator no longer operates this completion, and the date this report was signed by that person 48.

District I PO Box 1980, Hobbs, NM 88241-1980

State of New Mexico nergy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District II 20 Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 37410

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

X AMENDED REPORT

District IV

PO Bez 20 68, Se [.				LLOWA	BLE AN	D AU	THOR	IZATI	ION TO TE	RANS	PORT	•			
VADDDO	ICH OT	T.D.	Operator na	me and Addre					¹ OGRID Number						
YARBROUGH OIL LP C/O OIL REPORTS & GAS SERVICES, INC.									025504						
P. O. BOX 755									Reason for Flling Code To correct C-104						
HOBBS, NEW MEXICO 88241															
' API Number ' P							e				' Pool Code				
30 - 025-1				Ja.	lmat T-Y		v.		79240						
	operty Code					operty Na		_		' Well Number					
016407 New Mexico B						State	e NCT-	2		3					
II. 10 S Ul or lot mo.	Surface Location Section Township Range Lo				Feet from the North/South L			ush I in a l	Line Feet from the E		Vest line	County			
		•		Lot.ldn			ne North/South Line Feet In		rection me	ELICY	ZIO WAN ADE				
D 11 7	16	23s	37E	L	660)	Nor	th	660	We	West Le				
UL or lot no.	Section	Hole Lo		Lot Idn	Feet from	41 -	N. AL 10	outh line	E. A. Committee	rom the East/West line County					
		1		Locion					Feet from the	1		County			
D 12 Lae Code	16	23S	37E	Connection D	660		Nor it Number		660 • C-129 Effective		st	Lea 129 Expiration Date			
	roduc	_			ate C	149 Lelm	nt Linespea		C-129 Ellective	Date	".	129 Expiration Date			
S J	nd Gas	Tennono		6/89	<u>.</u>	····			 		1				
III. Oil at			"Transporter	N		29 100	<u> </u>	21 O/G		BOD I	T CTD I				
OGRID			and Addre			24 POD 21 O/G		0/G	²² POD ULSTR Location and Description						
	4404				200	10000									
CANADA SERVICIO A PER CANADA SERVICIO A PARA						horas in the									
022345			Expl. & F	rod	2491530 G			D-16-23S-37E							
	N 20 4 7 7 10 10	0.0. Box Sunice.													
Eunice, NM 88231									•						
						CONTRACTOR									
										·····					
IV. Produ		ater													
ш	POD				1	POD U	LSTR Loca	tion and I	Description						
					-	· · ·									
		tion Dat										is to the			
Sp	ud Date	Ī	14 Ready Date			" TD			" PBTD	1		39 Perforations			
M Hole Size			31 Casing & Tubing Size			¹² Depth Se			3			33 Sacks Cement			
Hole Size				Берш бе			•			засы сешен					
		·													
										·	·				
	Test D														
^M Date New Oil ^M Gas		Delivery Date ** Test Date			27 Test Length			M Tbg. Pressure			" Cig. Pressure				
4 Choke Size		41 Oil 41 Water			4 Gas		" AOF		_	4 Test Method					
			il Conservation												
with and that the information given above is true and complete to the best of my knowledge and belief. OIL CONSERVATION DIVISION															
								Approved by:							
Printed pagne:							Tide:								
Laren Holler															
Agent			71				Approval Date: FEB & C (\$95)								
	17/95				3-2727	<u> </u>									
"If this is a	change of o	perator fill is	the OGRID no	umber and nar	me of the pre-	ious oper	rator								
 	Previous	Previous Operator Signature Printed Name Title Date													

