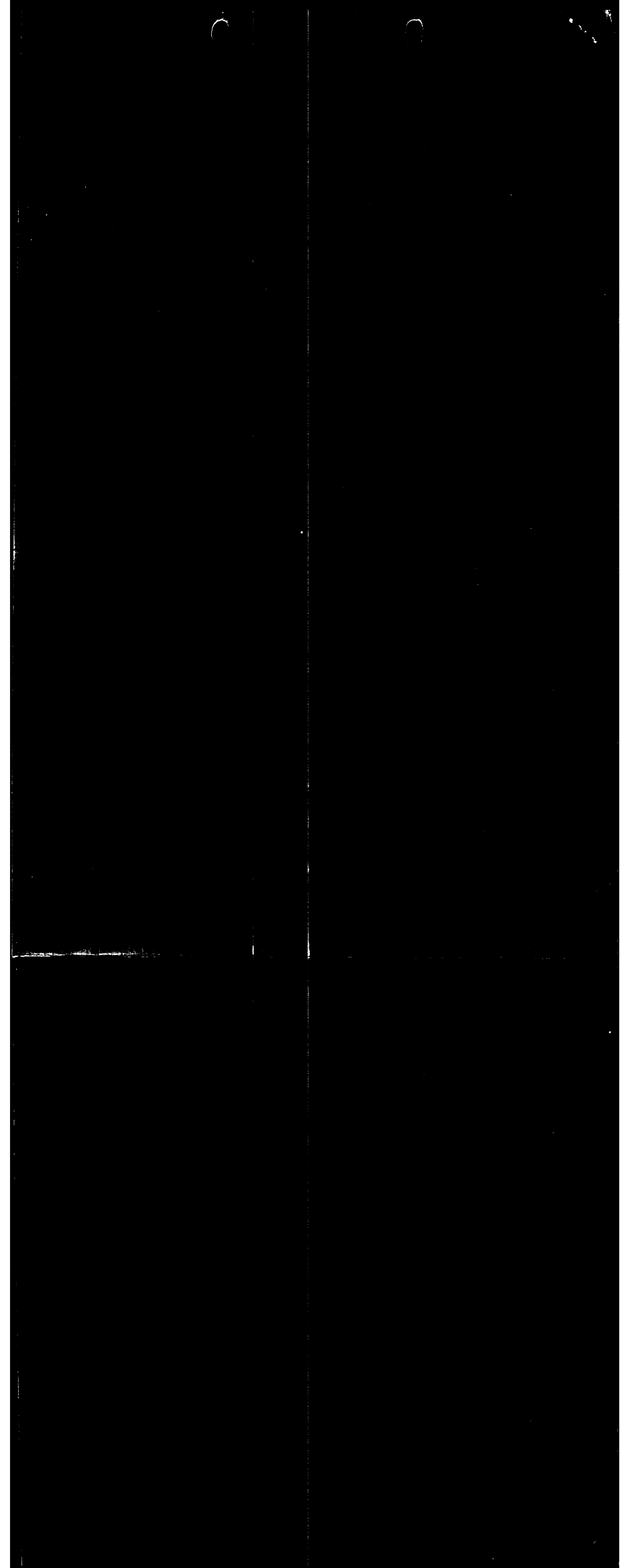


FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	45	45	Surface Sand & Caliche
45	240	195	Sand
240	350	110	Gray Shale
350	394	44	Red Beds & Shale
394	700	306	Shale & Shells
700	825	125	Sand
825	935	110	Shale & Shells
935	1135	200	Red Beds and Shells
1135	1414	279	Red Rock
1414	1495	81	Anhydrite
1495	3100	1605	Anhydrite & Salt
3100	3153	53	Anhydrite
3153	3180	27	Hard Gray Lime
3180	3487	307	Hard Brown Lime
3487	3635	148	Hard Gray Lime
3635	3750	115	Porous Brown Lime
		3750	Total Depth
			<u>Deviation Tests</u>
			550' - 1/2° 2500' - 3/4°
			1000' - 1/2° 3000' - 2°
			1500' - 1/2° 3500' - 1-3/4°
			2000' - 3/4°



NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS REPORTS ON WELLS

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON (Other) Sandfrac	X

March 26, 1955

(Date)

Midland, Texas

(Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company

(Company or Operator)

State of New Mexico "B" NCT-2

(Lease)

J. P. (Bum) Gibbins, Inc.

(Contractor)

Well No. **3** in the **NW** $\frac{1}{4}$ **NW** $\frac{1}{4}$ of Sec. **16**

T. **23-S**, R. **36-E**, NMPM, **Jalco**

Pool, **Lea** County.

The Dates of this work were as follows: **March 17, 1955 to March 23, 1955**

Notice of intention to do the work (was) ~~XXXX~~ submitted on Form C-102 on **February 22**, 19**55**.

(Cross out incorrect words)

and approval of the proposed plan (was) ~~XXXX~~ obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

TD: 3750' PB 3492'

5½" casing set at 3635'

Treated formation through perforations 3305'-3417' with 6000 gallons oil plus 1 lb. sand per gallon. On 24 hour test ending 4:30 P.M. 3-23-55 well flowed 11146 MCF through a 14/64" choke.

Witnessed by..... (Name) (Company) (Title)

Approved: OIL CONSERVATION COMMISSION

..... (Name)

..... (Title) (Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name.....

Position..... **Asst. Dist. Supt.**

Representing..... **The Texas Company**

Address..... **Box 1270, Midland, Texas**

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

MISCELLANEOUS NOTICES

Submit this notice in TRIPLICATE to the District Office, Oil Conservation Commission, before the work specified is to begin. 3 copies will be returned to the sender on which will be given the approval, with any modifications considered advisable, or the rejection by the Commission or agent, of the plan submitted. The plan as approved should be followed, and work should not begin until approval is obtained. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Notice by Checking Below

NOTICE OF INTENTION TO CHANGE PLANS		NOTICE OF INTENTION TO TEMPORARILY ABANDON WELL		NOTICE OF INTENTION TO DRILL DEEPER	
NOTICE OF INTENTION TO PLUG WELL		NOTICE OF INTENTION TO PLUG BACK		NOTICE OF INTENTION TO SET LINER	
NOTICE OF INTENTION TO SQUEEZE		NOTICE OF INTENTION TO ACIDIZE		NOTICE OF INTENTION TO SHOOT (Nitro)	
NOTICE OF INTENTION TO GUN PERFORATE		NOTICE OF INTENTION (OTHER)		NOTICE OF INTENTION (OTHER) Sandfrac	X

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Midland, Texas
(Place)

February 22, 1955
(Date)

Gentlemen:

Following is a Notice of Intention to do certain work as described below at the State of New Mexico "B"

The Texas Company
(Company or Operator)

Well No. 3 in D
(Unit)

NW 1/4 NW 1/4 of Sec. 16, T. 23-S, R. 36-E, NMPM, Jalco Pool
(40-acre Subdivision)

Lea County.

FULL DETAILS OF PROPOSED PLAN OF WORK
(FOLLOW INSTRUCTIONS IN THE RULES AND REGULATIONS)

TD: 3750

5 1/2" casing set at 3635'

In order to increase productivity of this well we desire to sand-frac with 6000 gallons of gelled crude and 1 lb. sand per gallon. Over-flush with 100 bbls. oil.

Approved....., 19.....
Except as follows:

Approved
OIL CONSERVATION COMMISSION

By *L. G. Hanley*
Title.....

The Texas Company

By *[Signature]*
Company or Operator

Position Asst. Dist. Supt.
Send Communications regarding well to:

Name The Texas Company
Address Box 1270, Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator **The Texas Company** Lease **St. of N.M. "B" NCT-2**
Address **Box 1270 - Midland, Texas** **Box 1720 - Fort Worth, Texas**
(Local or Field Office) (Principal Place of Business)
Unit **D**, Well(s) No. **3**, Sec. **16**, T. **23-S**, R. **36-E**, Pool **Jalmat**
County **Lea** Kind of Lease: **State B-165**
If Oil well Location of Tanks **Gas Well**
Authorized Transporter **Permian Basin Pipe Line Company** Address of Transporter
Hobbs, New Mexico **2223 Dodge St., Omaha, Nebraska**
(Local or Field Office) (Principal Place of Business)
Per cent of ~~Oil~~ Natural Gas to be Transported **100** Other Transporters authorized to transport ~~Oil~~ Natural Gas
from this unit are **None**

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐
CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☐

REMARKS:

To change Pool name.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **2nd** day of **November**, 19**54**

The Texas Company

Approved _____, 19____

OIL CONSERVATION COMMISSION

By **L. J. Stanley**

By _____

Title **Asst. Dist. Supt.**

Title _____

(See Instructions on Reverse Side)

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.