

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

HOBBS OFFICE OCC

MISCELLANEOUS REPORTS ON WELLS

1954 MAR 29 AM 10:36

Submit this report in TRIPLICATE to the District Office, Oil Conservation Commission, within 10 days after the work specified is completed. It should be signed and filed as a report on Beginning Drilling Operations, Results of test of casing shut-off, result of plugging of well, result of well repair, and other important operations, even though the work was witnessed by an agent of the Commission. See additional instructions in the Rules and Regulations of the Commission.

Indicate Nature of Report by Checking Below

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON REPAIRING WELL	
REPORT ON RESULT OF PLUGGING WELL		REPORT ON RECOMPLETION OPERATION		REPORT ON Plugging Back (Other)	X

March 26, 1954 Midland, Texas
(Date) (Place)

Following is a report on the work done and the results obtained under the heading noted above at the

The Texas Company State of New Mexico "B"
(Company or Operator) (Lease)

Company Labor Well No. 3 in the NW 1/4 NW 1/4 of Sec. 16
(Contractor)

T23-S, R36-E, NMPM, Jalco Pool, Lea County.

The Dates of this work were as follows: March 9, 1954 through March 15, 1954

Notice of intention to do the work ~~X~~ (was not) submitted on Form C-102 on December 30, 1953
(Cross out incorrect words)

and approval of the proposed plan ~~X~~ (was not) obtained.

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED

P3TD: 3492

Well was plugged back, by setting a bridge plug at 3500 feet and dumping Cal-Seal on top of plug. Casing was perforated from 3305' to 3337', from 3352' to 3380' and from 3395' to 3417'. Perforations were washed with 1000 gallons of regular acid. Well was swabbed for sixteen hours before kicking off and flowing.

Well flowed 1,530 MCF of gas in 24 hours, through a 1" choke.

Witnessed by _____ (Name) _____ (Company) _____ (Title)

Approved: OIL CONSERVATION COMMISSION

J. G. Stanley
(Name)
(Title)
(Date)

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name *W. L. Perry*
Position Asst. Dist. Supt.
Representing The Texas Company
Address Box 1270; Midland, Texas

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Midland, Texas March 22, 1954
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

The Texas Company St. N.M. "B" NCT 2 Well No. 3, in NW 1/4 NW 1/4,
(Company or Operator) (Lease)
D, Sec. 16, T. 23-S, R. 36-E, NMPM., Lynn Pool
(Unit)
Lea County. Date Spudded. 6-18-43 Date Completed. *7-25-43

Please indicate location:

X			

Elevation. 3484' (DF). Total Depth. 3750, P.B. 3492'

Top oil/gas pay. 3305 Prod. Form. Yates

Casing Perforations: 3305'-3337'; 3352'-3380' or

3395'-3417
Depth to Casing shoe of Prod. String. —

Natural Prod. Test. — BOPD

based on. — bbls. Oil in. — Hrs. — Mins.

Test after acid or shot. — BOPD

Based on. — bbls. Oil in. — Hrs. — Mins.

Gas Well Potential. 1,530 MCF per day

Size choke in inches. —

Date first oil run to tanks or gas to Transmission system: Not connected

Transporter taking Oil or Gas: Permian Basin Pipe Line Co.

Casing and Cementing Record

Size	Feet	Sax
11 3/4	328	200
8 5/8	1458	250
5 1/2	3661	175

Remarks: *The date well was completed as an oil well. Well was plugged back to 3492' and completed as a gas well on March 14, 1954.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved. —, 19. —

The Texas Company
(Company or Operator)By: —
(Signature)

OIL CONSERVATION COMMISSION

Title. Asst. Dist. Supt.

Send Communications regarding well to:

Name. The Texas Company

Address. Box 1270 Midland, Texas

By: —
Title —

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator The Texas Company Lease St. N.M. "B" NCT 2
Address Box 1270 Midland, Texas Box 1720 Fort Worth, Texas
(Local or Field Office) (Principal Place of Business)
Unit D, Well(s) No. 3, Sec. 16, T. 23-S, R. 36-E, Pool Lynn
County Lea Kind of Lease St. B-165
If Oil well Location of Tanks Gas well
Authorized Transporter Permian Basin Pipe Line Company Address of Transporter
Hobbs, New Mexico 2223 Dodge St. Omaha, Nebraska
(Local or Field Office) (Principal Place of Business)
Per cent of ~~XXXX~~ Natural Gas to be Transported 100 Other Transporters authorized to transport ~~XXXX~~ Natural Gas
from this unit are none

REASON FOR FILING: (Please check proper box)

NEW WELL ☐ CHANGE IN OWNERSHIP ☐

CHANGE IN TRANSPORTER ☐ OTHER (Explain under Remarks) ☒

REMARKS: An oil well plugged back to 3492' and completed as a gas well

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the 22nd day of March 19 54

Approved _____, 19 _____

OIL CONSERVATION COMMISSION

By A. J. Stanley

Title _____

The Texas Company

By [Signature]

Title Asst. Dist. Supt.

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.

QUINTUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-10)
(Revised 7/1/52)

NOTICE OF INTENTION TO DRILL OR RECOMPLETE

Notice must be given to the District Office of the Oil Conservation Commission and approval obtained before drilling or recompletion begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in QUINTUPLICATE. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

Fort Worth, Texas

(Place)

February 26, 1954

(Date)

OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO

Gentlemen:

You are hereby notified that it is our intention to commence the ~~(Drill)~~ (Recompletion) of a well to be known as

The Texas Company

(Company or Operator)

State of New Mexico "B"

(Lease)

Well No. **3**, in **"B"** (Unit) The well is

located **660** feet from the **North** line and **660** feet from the

West

North

line of Section **16**, T. **23-S**, R. **36-E**, NMPM.

(GIVE LOCATION FROM SECTION LINE)

Cooper-Jal

Pool,

Lee

County

If State Land the Oil and Gas Lease is No. **B-165**

If patented land the owner is

Address

We propose to drill well with drilling equipment as follows: **Well Service Unit**

The status of plugging bond is **\$10,000 blanket surety bond of Maryland Casualty Co. has been filed with State Geologist.**

Drilling Contractor **Not known at present**

We intend to complete this well in the **Yates (Jales)**

formation at an approximate depth of **3305-3417** feet.

CASING PROGRAM

We propose to use the following strings of Casing and to cement them as indicated:

Size of Hole	Size of Casing	Weight per Foot	New or Second Hand	Depth	Sacks Cement
14-1/2"	11-3/4"	47#	Second Hand	342'	200
11-1/4"	8-5/8"	32#	New	1455'	250
7-1/2"	5-1/2"	15#	New	3635'	175

If changes in the above plans become advisable we will notify you immediately.

ADDITIONAL INFORMATION (If recompletion give full details of proposed plan of work.)

Will set bridging plug at 3500', plugging off oil zone, 3638-48, in Seven Rivers Formation. Will perforate opposite Yates zone for gas production. Will acidize with 1000 gallons.

Approved....., 19.....
Except as follows:

Sincerely yours,

THE TEXAS COMPANY

(Company or Operator)

By

J.J. Volten

Position

Division Civil Engineer

Send Communications regarding well to

Name

The Texas Company

Address **P.O. Box 1720, Fort Worth, Texas**

OIL CONSERVATION COMMISSION

By **A.G. Stanley**

Title

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