

NEW MEXICO OIL CONSERVATION COMMISSION

BOX 2045

HOBBS, NEW MEXICO

DATE August 8, 1955

TO: The Texas Company
Box 1270
Midland, Texas

Gentlemen:

In accordance with the provisions of Commission Order No. R-520, your State "B", 4 E, 16-23-36 which, according to our
(Lease) (Well No.) (S.T.R.)
records, is producing from the Seven Rivers formation, will be placed in the
Jalnet Pool effective October 1, 1955, and from that date
forward will be subject to the Commission's rules and regulations governing that pool.

You are hereby instructed to file Form C-110 in Quintuplicate with the Hobbs
Office showing the change in pool designation not later than September 1, 1955. If
you desire to produce this well into common tankage with other wells in another pool
which are located on the same basic lease, please incorporate the following statement
on the form C-110: "Permission is hereby requested to produce this well into common
storage with wells on the same lease currently prorated in Cooper Jal pool."

If you do not agree with this classification of your well you should notify
this office in writing immediately.

Failure to file Form C-110 by the specified time will result in Allowable
cancellation.

OIL CONSERVATION COMMISSION

BY 

OCC Santa Fe
cc: Oil Transporter **T.N.M.**
Gas Transporter
Well File

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

It is necessary that Form C-104 be approved before this form can be approved and an initial allowable be assigned to any completed Oil or Gas well. Submit this form in QUADRUPLICATE.

CERTIFICATE OF COMPLIANCE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Company or Operator.....**The Texas Company**..... Lease **State of New Mexico "B"NCT-2**

Address **Box 1270, Midland, Texas**..... **Box 1720, Fort Worth, Texas**
(Local or Field Office) (Principal Place of Business)

Unit.....**F**....., Well(s) No. **4**....., Sec. **16**....., T. **23-S**, R **36-E**....., Pool **Cooper-Jal**

County.....**Lea**..... Kind of Lease:.....**State #B-165**

If Oil well Location of Tanks.....**Casinghead Gas**

Authorized Transporter.....**Flared**..... Address of Transporter

(Local or Field Office) (Principal Place of Business)

Per cent of **casinghead gas** to be Transported..... Other Transporters authorized to **Casinghead gas**
~~Oil or Natural Gas~~ ~~#####~~ ~~#####~~

from this unit are.....

REASON FOR FILING: (Please check proper box)

NEW WELL..... ☐ CHANGE IN OWNERSHIP..... ☐

CHANGE IN TRANSPORTER..... ☐ OTHER (Explain under Remarks)..... ☐

REMARKS:

Application for exception to order R-520 has been filed.

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the **9th**..... day of..... **December**..... 19**54**..

The Texas Company

Approved....., 19.....

OIL CONSERVATION COMMISSION

By.....

By..... Title..... **Asst. Dist. Supt.**.....

Title.....

INSTRUCTIONS

This form shall be executed and filed in QUADRUPLICATE with the District Office of the Oil Conservation Commission, covering each unit from which oil or gas is produced. A separate certificate shall be filed for each transporter authorized to transport oil or gas from a unit. After said certificate has been approved by the Oil Conservation Commission, one copy shall be forwarded to the transporter, one copy returned to the producer, and two copies retained by the Oil Conservation Commission.

A new certificate shall be filed to cover each change in operating ownership and each change in the transporter, except that in the case of a temporary change in the transporter involving less than the allowable production for one proration period, the operator shall in lieu of filing a new certificate notify the Oil Conservation Commission District Office, and the transporter authorized by certificate on file with the Commission, by letter of the estimated amount of oil or gas to be moved by the transporter temporarily moving oil or gas from the unit and the name of such temporary transporter and a copy of such notice shall also be furnished such temporary transporter. Such temporary transporter shall not move any more oil or gas than the estimated amount shown in said notice.

This certificate when properly executed and approved by the Oil Conservation Commission shall constitute a permit for pipe line connection and authorization to transport oil and gas from the property named therein and shall remain in full force and effect until:

- (a) Operating ownership changes
- (a) The transporter is changed or
- (c) The permit is cancelled by the Commission.

If any of the rules and regulations of the Oil Conservation Commission have not been complied with at the same time this report is filed, explain fully under the heading "REMARKS."

In all cases where this certificate is filed to cover a change in operating ownership or a change in the transporter designated to move oil or gas, show under "REMARKS" the previous owner or operator and the transporter previously authorized to transport oil or gas.

A separate report shall be filed to cover each producing unit as designated by the Oil Conservation Commission.