

OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

REPORT
MISCELLANEOUS REPORTS ON WELLS

RECEIVED
NOV 7 1947
HOBBS OFFICE

Submit this report in triplicate to the Oil Conservation Commission or its proper agent within ten days after the work specified is completed. It should be signed and sworn to before a notary public for reports on beginning drilling operations, results of shooting well, results of test of casing shut off, result of plugging of well, and other important operations, even though the work was witnessed by an agent of the Commission. Reports on minor operations need not be signed and sworn to before a notary public. See additional instructions in the Rules and Regulations of the Commission.

Indicate nature of report by checking below.

REPORT ON BEGINNING DRILLING OPERATIONS		REPORT ON REPAIRING WELL	X
REPORT ON RESULT OF SHOOTING CHEMICAL TREATMENT OF WELL	X	REPORT ON PULLING OR OTHERWISE ALTERING CASING	
REPORT ON RESULT OF TEST OF CASING SHUT-OFF		REPORT ON DEEPENING WELL	
REPORT ON RESULT OF PLUGGING OF WELL			

November 3, 1947 Date Midland, Texas Place

OIL CONSERVATION COMMISSION,
SANTA FE, NEW MEXICO.
Gentlemen:

Following is a report on the work done and the results obtained under the heading noted above at the _____
The Texas Company's State of New Mexico "B" Well No. 2 in the
 _____ Company or Operator _____ Lease
SE/4 SE/4 of Sec. 16, T. 23-S, R. 36-E, N. M. P. M.,
Cooper Jal Field, Lea County.

The dates of this work were as follows: See Below
 Notice of intention to do the work was ~~(viscous)~~ submitted on Form C-102 on 7-31-47 1947
 and approval of the proposed plan was ~~(viscous)~~ obtained. (Cross out incorrect words.)

DETAILED ACCOUNT OF WORK DONE AND RESULTS OBTAINED
 TD:3669-Lime

7" Casing cemented at 3500 with 150 sacks.
 In an attempt to shut out water and complete well in an upper zone, the following remedial work was done as follows: Lane-Wells radio activity survey was run and total depth was found to be 3669. Tubing was run and an 80 sack cement plug spotted from 3400-3652. Casing was perforated as follows: (See Reverse Side)

Witnessed by _____ Name _____ Company _____ Title _____

Subscribed and sworn before me this _____

I hereby swear or affirm that the information given above is true and correct.

6th day of November, 1947

Name [Signature]

Position ASST. Dist. Supt.

[Signature]
 Notary Public

Representing The Texas Company
 Company or Operator

My commission expires 6-1-49

Address Box 1270, Midland, Texas

Remarks:

APPROVED
 NOV 7 1947

[Signature]
 Name _____
 Oil & Gas Inspector
 Title _____

3130-3180-300 notes
3185-3205-60 notes
3215-3235-120 notes
3240-3265-150 notes
3295-3305-60 notes
3315-3345-180 notes

Formation completed 8-2-47.
Notified 8-4-47 (1st stage) / 500 - 100. No test.
3130-3345. No test.

Notified 8-7-47 (2nd stage) with 2000 - 100. 15% hold. All flowed
average of 6 - 0.0 per day.

Notified 8-26-47 (3rd stage) with 8000 - 100. 15% hold. On 26 hour
test 10-30-47 well showed 75 psi. Oil out 47 / DO test on 10-27-47
1200 psi. water, estimated 2000 bbl.