FORM C-101

Co.

NEW MEXI OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

NOTICE OF INTENTION TO DRILL

Notice must be given to the Oil Conservation Commission or its proper agent and approval abtained before drilling begins. If changes in the proposed plan are considered advisable, a copy of this notice showing such changes will be returned to the sender. Submit this notice in triplicate. One copy will be returned following approval. See additional instructions in Rules and Regulations of the Commission.

		Fo	rt Worth, T	exas	October 16	, <u>1</u> 07
	ATTON COMME	NON	Plac	e	Dat	e
il CONSERVA anta Fe, New	ATION COMMISS Mexico.	, sion,				
entlemen:					to be known of	
		t it is our inten. State	of New Mexi	$\mathbf{c}_{\mathbf{O}}$ " B "	to be known as 2 o. in B	t of SEt
ne lexas	Company	Company or Ope		well N	0. in —	
a. 16	, _{T.} 23 S	^D 36 E	NMPM	Lynn	Field. Lea	County.
			330	S S	line and	330 feet
	۷.	The well is	ieet (N.)	(B) of the	Section 16	1600
					Section 16	
		(Give location	from section or oth	ner legal subdivision	lines. Cross out wro:	ng directions.)
<u> </u>		If state land	the oil and gas leas	se is No. B-165	Assignment No.	
		1 para		••		
		Address		-		
	+	The lessee is	The Te	xas company		
	1	Address	30x 17	20, Fort No:	rth, Texas	
AREA 6	40 ACRES	We propose	to drill well with	drilling equipment a	s follows:	
LOCATE WELL CORRECTLY		We propose to drill well with drilling equipment as follows: Rotary				
					nd Regulations of th	
Size of Hole	Size of W Casing	/eight Per Foot	New or Second Hand	Depth	Landed or Cemented	Sacks Cement
	13" OD	40#	New	250'	Cemented	250
12-1/4 "	9-5/8"OD 7" OD	40#	11	1450'	11	
						725
8-5/8"	7" OD	24#	17	3500'	Ħ	725 150
8-5/8"	7" OD	24#	11		**	
8-5/8"	7" OD	24#	ŦŦ		tt	
	: :			3500'		150
f changes in	the above plan be	ecome advisable v	we will notify you 1	3500'	landing casing. We	150
f changes in he first prod	the above plan be uctive oil or gas	ecome advisable v sand should occu	we will notify you b ur at a depth of ab	3500'		150
f changes in the first prod Additional inf	the above plan be uctive oil or gas formation: FOR	ecome advisable v sand should occu	we will notify you l ur at a depth of ab XPECTED	3500' Defore cementing or 3620 out	landing casing. W	150 e estimate that
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