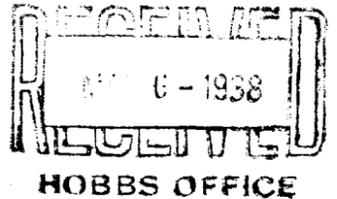
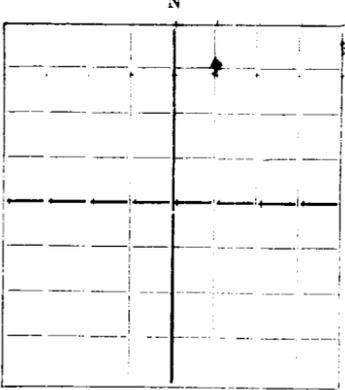


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico



WELL RECORD



AREA 640 ACRES  
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPPLICATE.

DUPLICATE

Shell Petroleum Corporation Hobbs, New Mexico  
 Company or Operator Address  
 Lease Well No. 1 in E/4 of Sec. 16 T. 25-S  
 R. 36-2 N. M. P. M. Lynn Field. Co. County.  
 Well is 660 feet south of the North line and 1900 feet west of the East line of E/4 Sec. 16  
 If State land the oil and gas lease is No. Assignment No.  
 If patented land the owner is Address  
 If Government land the permittee is Address  
 The Lessee is Shell Petroleum Corporation Address Houston, Texas  
 Drilling commenced 1-25-1938 Drilling was completed 3-2-1938  
 Name of drilling contractor Oil Well Drig. Co. Address Dallas, Texas  
 Elevation above sea level at top of casing 3446 feet.  
 The information given is to be kept confidential until Not confidential 19

OIL SANDS OR ZONES

No. 1, from 375' to 3750' No. 4, from to  
 No. 2, from to No. 5, from to  
 No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.  
 No. 1, from to feet.  
 No. 2, from to feet.  
 No. 3, from to feet.  
 No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
3-5/8"	28	8	ep.	1401'	T.P.	new		
3-1/2"	17	10	ep.	3400'	float	new		

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
11	3-5/8"	1401'	650'	Hallibarton		
7-7/8"	5 1/2"	3400'	150'	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set  
 Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet  
 Cable tools were used from feet to 3700 feet, and from feet to feet

PRODUCTION

Put to producing 19  
 The production of the first 24 hours was 26 barrels of fluid of which % was oil; % emulsion; % water; and 420 % sediment. Gravity, Be. 33  
 If gas well, cu 65 per 24 hours Gallons gasoline per 1,000 cu. ft. of gas  
 Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller  
 Carl Lawson Driller J. L. Hughes Driller  
 W. Cobb

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 4 Hobbs, N. M. 5-4-38  
 day of May 1938 Name E. L. Ramsey  
 Notary Public Position Dist. Sup't.  
 Representing Shell Pet. Corp.  
 My Commission expires Address Dr. #1457-Hobbs, N.M.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0'	275'		Sand & caliche
275'	1312'		bed beds /hard stks.
1312'	1347'		anhydrite
1347'	1360'		shale
1360'	1447'		anhydrite
1447'	1500'		anhy. & shale
1500'	1560'		anhydrite
1560'	2936'		salt /stks. anhy.
2936'	3021'		anhy. /stks. ls.
3021'	3440'		hard grey lime
3440'	3560'		hard dense cryst. ls. /stks. sand
3560'	3575'		porous cryst. lime, show gas
3575'	3675'		hard dense cryst. ls.
3675'	3700'		cryst. ls. /stks. porosity