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I 	N.	· · · · · · · · · · · · · · · · · · ·	NE	W MEK	ICO OIL	CONSERVA'	TION COMMISS	ION
• • • • • • •	···· •• · · •• · · •i ·	· • · · · • • · • · • · · · ·		.	San	ta Fe, New Mex	ico	e - El consecuención Sector
						<u> </u>		
					W	ELL RECOR	D	
							, New Mexico, or its n of well. Follow instru	
			in t	he Rules and	Regulations		n. Indicate questionabl	
LOCA	AREA 640 ACI ATE WELL COI	RES RECTLY	- •					
Gener	ral grude) ()11 (Jan	yany			state	3	
	Сог	npany or Opera	ator				6, T	23
								-
							ine of Sedt10	<u>u 10</u>
						ent No		
							5	
If Gover	nment land th	e permittee i	s?	·		, Address	3	
							3	
Drilling	commenced	8/30/37			Drillin	g was complete	a 10/6/37	19
Name of	drilling cont	ractor	Carl .	B. KLa	<u>.</u>	Address		
Elevation	n above sea lev	vel at top of o	asing_3	435	feet.			
							19	
				OIL SAN	DS OR ZON	FS		
	19550	to	36 97				to	
	om 350							
							to	
No. 3, fr	om	to			No. 6, f	rom	to	
			IN	PORTANI	WATER S	SANDS		
	iata on rate o							
							et	
No. 2, f	rom			_to		fee	et	<u>-</u>
No. 2, ř.	rom			_to		fee	et	
No. 4, fi	rom			_to		fee	et	
				CASIN	G RECORD			
	WEIGHT	THREADS	MATT		KINDOF	CUT & FILLED FROM	PERFORATED	PURPOSE
SIZE	PER FOOT	PER INCH	MAKE	AMOUNT	SHOE	FROM	FROM TO	
10	40.00	8	Yest.	3281		1.06.0	note	•0•i•
	3-7 et a da		Y29te	1440	Hall.	21 3.	23	0.
-53	J.7	10	Yest.	3500	_iin 11		· • · · · · · · · · · · · · · · · · · ·	0.0.
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MUDDING AND CEMENTING RECORD

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SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO, SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
12	1.	326	100	IL HILLS ton		
<u>9"</u>	7-1	3" 1440	200	Halliurton		
8à*	5. "	5500	200	Balliburton.	·	

			Size		Depth Set	
Adapters-	-Material			-		
		RECORD OF SH	IOOTING OR	CHEMICAL T	REATMENT	
SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED (
(io)	salorl or	nitro used.)	1	1		
			1			
Results of	shooting or che	emical treatment	0n.e			
		RECORD OF	DRILL-STEM	AND SPECIAL	TESTS	
If drill-ste	m or other spec	cial tests or deviation				sheet and attach he
	•					
Rotary to	ols were used f	romfeet	TOOLS U		iom f	loot to
		••••••••••••••••••••••••••••••••••••••		Licet, and H		
0-11- +			4.	6		
Cable too	ls were used fi	romfeet	to	feet, and fr	omf	eet to
Cable too	ls were used fi	romfeet	to		omf	eet to
			PRODUCI		omf	eet to
Put to pro	ducing9 / 3		PRODUCT	YION		
Put to pro The produ	ducing9/J	2000 was7	PRODUCT , 19 <mark>GG</mark> bat	TION trels of fluid of	which _100	1 9 11 Was oil;
Put to pro The produ emulsion;	ducing	water: and	PRODUCT , 19 OCban % sediment	YON rrels of fluid of t. Gravity, Be-	which 420	was oil;
Put to pro The produ emulsion; If gas well	ducing9/1 ction of the first % l, cu. ft. per 24 1	water: and	PRODUCT , 19 06ban % sediment Ga	YON rrels of fluid of t. Gravity, Be-	which 420	was oil;
Put to pro The produ emulsion; If gas well	ducing9/1 ction of the first % l, cu. ft. per 24 1	water: and	PRODUCT, 19ban% sedimentGa	YON rrels of fluid of t. Gravity, Be- llons gasoline r	which 420	was oil;
Put to pro The produ emulsion; If gas well	ducing9/1 ction of the first % l, cu. ft. per 24 1	water: and	PRODUCT , 19 06ban % sediment Ga	YON rrels of fluid of t. Gravity, Be- llons gasoline r	which 420	was oil;
Put to pro The produ emulsion; If gas well	ducing9/1 ction of the first % l, cu. ft. per 24 1	water: and	PRODUCT, 19ban% sedimentGaGa	YON rrels of fluid of t. Gravity, Be- llons gasoline r EES	which - 1,000 cu. ft. of	gas_ X
Put to pro The produ emulsion; If gas well Rock pres	ducing9/1 ction of the first % l, cu. ft. per 24 1	water; and	PRODUCT, 19ban% sedimentGaGaGa	YON crels of fluid of c. Gravity, Be- llons gasoline p EES	which - 1,000 cu. ft. of	gas, Dr
Put to pro The produ emulsion; If gas well Rock pres	ducing 9/1 ction of the first % I, cu. ft. per 24 1 sure, lbs. per so	water; and	PRODUCT	YON crels of fluid of c. Gravity, Be- llons gasoline p EES	which	gas x , Dr
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Put to pro The produ emulsion; If gas well Rock pres Jo Jo	ducing 9 ction of the first 6 1 , cu. ft. per 24 1 sure, lbs. per so 1 1 1 1 1 1 1 1	water: and water: and hours q. in FORMATIC that the information can be determined from	PRODUCT	YON rrels of fluid of C. Gravity, Be- llons gasoline p EES ON OTHER th is a complet ords.	which	gas x , Dr
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Put to pro The produ emulsion; If gas well Rock pres Jo Jo Jo Subscribed	ducing 9 ction of the first 	water: and water: and hours q. in FORMATIC that the information can be determined from before me this	PRODUCT , 19	YON Trels of fluid of C. Gravity, Be Ilons gasoline p EES ON OTHER th is a complet ords.	which	gas x Date

FORMATION RECORD

FROM	то	THICKNESS IN FEET	FORMATION
0 150 290 257 504 520 504 714 820 504 714 820 630 806 978 1006 1015 1006 1015 1006 1015 1006 1015 1335 1345 1357 1412 1457 1425 1457 1425 1457 1472 2525 2607 2760 2835 2951 3074 3110 5128 5320 5350 53200 5320 5320 5320 53200 53200 53200 53200 53200	TO 150 290 557 564 520 584 714 820 584 714 820 530 556 878 1006 1015 1050 1055 2074 3116 3160 3205 525 3205 5255 3205 5255 3205 5255 3205 5255 3205 5255 3205 5356 5369 5567 5577 557 55	150 140 67 7 156 04 100 105 10 26 22 128 9 15 175 50 10 10 10 26 22 128 9 15 175 50 10 10 26 22 128 9 15 175 50 10 10 26 22 128 9 15 175 50 10 10 26 22 128 9 15 175 50 10 10 26 22 128 9 15 105 82 15 105 82 15 105 82 15 105 82 15 105 82 15 105 82 15 105 82 15 105 82 15 105 82 15 105 82 15 105 82 125 125 125 125 125 125 125 12	FORMATION Joind Joind Joint Jo
2607 1760 2805	2805 2947	125	Salt, Anhydrite and Streaks . otash. Anhydrite Anhydrite and Sime
2981 30 21 63 3374 3119 5128 5144 - 3150	50 2163 2074 3118 3128 3144 3144 3150 3169	103 11 44 10 16 6 10	Anhydrite and Line. Line and anhytrite. Line and anhytrite. Line (Line and (Limitor Jes) Line end Spokel Land (Limitor Jes) Line end Spokel Land (Limitor Jes)
0109 02.5 52.20 0205 0205 0205 0205	3228 3235 2238 3250 3252 3252 3292	3 7 3 12 88	
3200 5302 5345 5048 3369 3680	5302 3345 3548 3569 3626 5627	43 3 21 257 1	
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