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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

General Crude Oil Company

State of

Company or Operator

Lease

Well No. **2** in _____ of Sec. **16**, T. **23**

R. **36**, N. M. P. M., **Lynn** Field, **Lea** County.

Well is **4950** feet south of the North line and **1650** feet west of the East line of **Section 16**

If State land the oil and gas lease is No. **?** Assignment No. _____

If patented land the owner is **?** Address _____

If Government land the permittee is **?** Address _____

The Lessee is _____ Address _____

Drilling commenced **8/30/37** 19____ Drilling was completed **10/6/37** 19____

Name of drilling contractor **Carl B. King** Address _____

Elevation above sea level at top of casing **3435** feet.

The information given is to be kept confidential until _____ 19____

OIL SANDS OR ZONES

No. 1, from **3550** to **3697 - Oil** No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10"	40.00	8	Ygst.	328'	T.P.	None	None	3.0.
7-5/8"	20.40	8	Ygst.	1440	Hall.	"	"	3.0.
5 1/2"	17	10	Ygst.	3500	Hall	"	"	0.3.

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10"	10"	328	100	Halliburton		
9"	7-5/8"	1440	200	Halliburton		
8 1/2"	5"	3500	200	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material **none** Length **1** Depth Set **none**

Adapters—Material **none** Size **X**

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
(No dynamite or nitro used.)						

Results of shooting or chemical treatment **None**

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from **0** feet to **3697'** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

PRODUCTION

Put to producing **9/11/37** 19____

The production of the first **24** hours was **1796** barrels of fluid of which **100** % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, Be _____

If gas well, cu. ft. per 24 hours **X** Gallons gasoline per 1,000 cu. ft. of gas **X**

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

J. J. Werten Driller **Carl B. King** Driller

J. J. Werten Driller _____ Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this _____

_____ Date

day of _____, 19____

Name _____

Position **Notary Public**

Notary Public.

Representing **General Crude Oil Company**

My Commission Expires _____

Address **Box 65, Lea, Texas.**

