	NO. OF COPIES RECEIVED							
-	SANTA FE	-+		IL CONSERVAT		Form C-104 Supersedes Old (C-104 and C-1	
-	FILE U.S.G.S.	-+				Effective 1-1-65		
- H-	LAND OFFICE		AUTHORIZATION TO	TRANSPURT	UIL AND NATURAL (JAS		
	TRANSPORTER OIL							
\vdash	GAS							
-	PEORATION OFFICE							
. 4	0 rator		•					
	Dallas McCasland				~ <u></u> ,			
	c/o 011 Reports & (Reason(s) for filing (Check pro	Gas Serv	ices, Inc., Box 76		New Mexico 88240			
1	New Well	per ourj	Change in Transporter of:			0		
	Recompletion			ry Gas	Effective 9/1/7	٤		
0	Change in Ownership	_·	Casinghead Gas Ca	onden s ate				
	change of ownership give in address of previous own		tlantic Richfield	Company, H	obbs, New Mexico			
	DESCRIPTION OF WELL	AND LEA	SE			NM-011827		
	Lease Name Federal 714		Well No. Pool Name, Includi 2 Jalmat	ng Formatior.	Kind of Lease State, Fødera		Lease No.	
L	Location Unit Letter N	66 0	Feet From The South	Line and	980 Feet From "	The West		
	Line of Section 17	Township	00 0	o(7	. MARM, Lea		County	
					100			
	DESIGNATION OF TRAN	r of Oil 🚺	or Condensate	Add is (G	ive address to which approv		be sent)	
H.	Texas-New Mexico Pipe Line Corpany				Box 1510, Midland, Texas 79701 A ess (Gite address to which appreced convolutions form is to be sent) Barilesville, Oklahoma 74004			
I	Phillips Petroleum	Corpany	GPM Gas Corporation		rilesville, Okla		1, 1992	
	If well produces oil or liqu.ds, give location of tanks.			6E Yea		10/13/72		
	this production is comming	gled with the						
	Designate Type of Com	npletion -	Cil Well Gas We	li New Well	Workover Deepen	Flug Back Same Restv	Diff. Hesty	
τ	Date Spudded		Compl. Ready to Prod.	Total Dept	ŷ	F.14.T.D.	- -	
E	Elevations (DF, RKB, RT, GR,	etc., Nam	e of Producing Formation	Top Cil/Go	is Pet	Tuing Depth		
F	Perforations Cepth Dasting Shoe							
-	TUBING, CASING, AND CEMENTING RECORD							
	HOLESIZE		CASING & TUBING SIZE		DEPTH SET	SACKS CEME	NT	
-						····	. <u></u>	
						·····		
				· · · · · · · · · · · · ·				
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allow able for this depth or be for full 24 hours)							
	DIL WELL Date First New Oil Run To Tar	nks Date	of Teat		Vethca Flow, pump, gas li	ft, etc.;		
	Length of Teat	Tub	ing Pressure	Casing Pre	esure	Choke Size		
						2 1.05		
	Actual Prod. During Test	011-	Bbla.	Water+Bble		Gas-MCF		
7			BEIS.	Water+ Bbla		Gas-MOF		
	Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D		gth of Test		ensate/MMOF	Gas-MCF Gravity of Condensate		
6	GAS WELL	Len		Bbls. Cord				
 	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) Tub	gth of Test	Bbls. Cord	enscie/MMOF seure (Shut-in)	Gravity of Condensate Choke Size		
G . C	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP	Len J Tub PLIANCE	gth of Test ing Pressure (Shut-in)	Bbis. Cond Casing Pre	ensate WWOF seure (Shut-in) OIL CONSERVA	Gravity of Condeneate Choke Size		
. C	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP	Len Tub LIANCE	gth of Test ing Pressure (Shut-in) ations of the Oil Conservat	Dele. Cond Casing Pre	ensate WMOF seure (Shut-in) OIL CONSERVA	Gravity of Condeneate Choke Size TION COMMISSION 5 1972 , 1	9	
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP	Len Tub. PLIANCE as and regula	ath of Test ing Pressure (Shut-in) ations of the Oil Conservat	Dels. Cond Casing Pre Casing Pre ion APPRO ven ief. BY	ensate/WMOF seure (sbut-in) OIL CONSERVA VED VED Or 	Gravity of Condeneate Choke Size TION COMMISSION 5 1972, 1 is, Signed by c D. Ramey	9	
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP hereby certify that the rule	Len Tub. PLIANCE as and regula	ath of Test ing Pressure (Shut-in) ations of the Oil Conservat	Bbls. Cond Casing Pre ion ven ief. BY TIT_E_	ensate. WMOF seure (Shut-in) OIL CONSERVA VED VED Ja B	Gravity of Condeneate Choke Size TION COMMISSION 5 1972, 1 ir. Signed by c D. Ramey cirt. 1, Supt.		
	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP hereby certify that the rule commission have been comp bove is true and complete	Len Tub. PLIANCE as and regula plied with a to the bes	ath of Test ang Pressure (shut-in) ations of the Oil Conservat and that the information give t of my knowledge and belive	Bbls. Cond Casing Pre Casing Pre APP'RO BY TIT_E	ensate MMOF soure (Shut-in) OIL CONSERVA VED <u>SEP</u> Jo Jo s form is to be filed in o	Gravity of Condeneate Choke Size TION COMMISSION 5 1972, 1 is. Signed by C D. Ramey Sign. 1, Supt. c ompliance with RULE	1104.	
. C	GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr. CERTIFICATE OF COMP hereby certify that the rule	Len Tub PLIANCE is and regula plied with a to the bes	ath of Test ang Pressure (shut-in) ations of the Oil Conservat and that the information give t of my knowledge and belive	Bbls. Cond Casing Pre Casing Pre APPRO Ven ief. BY TIT_E. This is the set of the se	ensate/WWOF seure (Shut-in) OIL CONSERVA VED <u>SEP</u> Or Jo a form is to be filed in one is is a request for allow a form must be accompa	Grovity of Condensate Choke Size TION COMMISSION 5 1972, 1 is. Signed by C D. Ramey Sist. 1, Sup#. Compliance with RUL E vable for a newly drilled nied by a tabulation of	1104. or deepene	
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