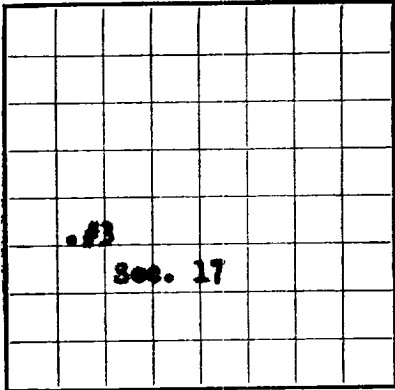




WOPBS OFFICE 000

U. S. LAND OFFICE New Mexico
SERIAL NUMBER 011627
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Sinclair Oil & Gas Company Address 520 E. Broadway, Hobbs, New Mexico
Lessor or Tract Federal 714 Field Jalnet State New Mexico
Well No. 3 Sec. 17 T. 23S R. 36E Meridian _____ County Lea
Location 1980 ft. N. of 8 Line and 990 ft. E. of W Line of Sec. 17 Elevation 3458
(Derriek floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed _____ Title District Superintendent

Date 10/4/57

The summary on this page is for the condition of the well at above date.

Commenced drilling August 3, 1957 Finished drilling August 26, 1957

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 0 - 3543 to 3619 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>8-5/8</u>	<u>22.7</u>	<u>2 1/2</u>	<u>Amoco</u>	<u>310</u>					<u>Surface</u>
<u>5-1/2</u>	<u>14</u>	<u>2 1/2</u>	<u>J-55</u>	<u>3700</u>	<u>Float</u>	<u>See attached sheet</u>			<u>Production</u>
<u>2-3/8</u>	<u>4.7</u>	<u>2 1/2</u>	<u>J-55</u>	<u>3577</u>					<u>Testing</u>

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>8-5/8</u>	<u>310</u>	<u>50</u>	<u>Galliburton</u>		
<u>5-1/2</u>	<u>3700</u>	<u>200</u>	<u>Galliburton</u>		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>See attached sheet for record of perforations and treatments.</u>						

TOOLS USED

Rotary tools were used from Surface feet to 3700 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

Put to producing Completed testing well 9-24-57, shut in awaiting connection.

The production for the first 24 hours was 0 barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 5285 Gallons gasoline per 1,000 cu. ft. of gas Dry

Rock pressure, lbs. per sq. in. 1195

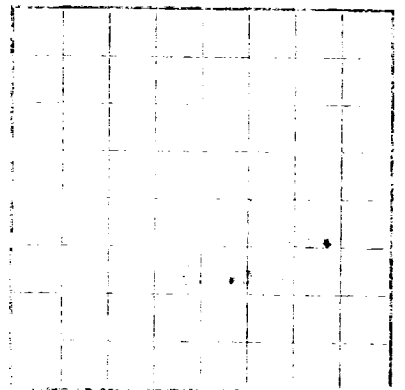
EMPLOYEES

Charles Julian, Driller J.W. Simpson, Driller
H.T. Dyke, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
<u>0</u>	<u>310</u>	<u>310</u>	<u>Redbed</u>
<u>310</u>	<u>824</u>	<u>514</u>	<u>Redbed & Shale</u>
<u>824</u>	<u>1630</u>	<u>806</u>	<u>Redbed</u>
<u>1630</u>	<u>2110</u>	<u>480</u>	<u>Redbed, Salt & Anhydrite</u>
<u>2110</u>	<u>2565</u>	<u>455</u>	<u>Salt & Anhydrite</u>
<u>2565</u>	<u>3048</u>	<u>483</u>	<u>Salt, Potash & Gypsum</u>
<u>3048</u>	<u>3288</u>	<u>240</u>	<u>Salt & Anhydrite</u>
<u>3288</u>	<u>3429</u>	<u>141</u>	<u>Salt, Anhydrite & Lime</u>
<u>3429</u>	<u>3549</u>	<u>120</u>	<u>Anhydrite & Lime</u>
<u>3549</u>	<u>3700</u>	<u>271</u>	<u>Lime & Sand</u>
<u>3700 - Total Depth</u>			
<u>3619 - Plug Back Depth</u>			
GEOLOGICAL TOPS (From Electric Log)			
			<u>Anhydrite</u> <u>1545</u>
			<u>Salt</u> <u>1720</u>
			<u>Yates</u> <u>3543</u>

[OVER]



TO DIRECTOR, FBI (100-371101)

SECRET
 100-441112-1
 100-441112-1
 100-441112-1

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_____ Date _____
The amount of this payment is \$_____

ALL INFORMATION CONTAINED HEREIN IS UNCLASSIFIED

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling of spots.

HISTORY OF OIL OR GAS WELL

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